

The EU Emissions Trading Scheme- EU ETS

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Vicky.Pollard@ec.europa.eu

The EU ETS:

- ★ **Part 1: an essential part of a wider package of climate and energy policies**
- ★ **Part 2: it's working and improving: lessons for better systems**
- ★ **Part 3: building block of the international carbon market**

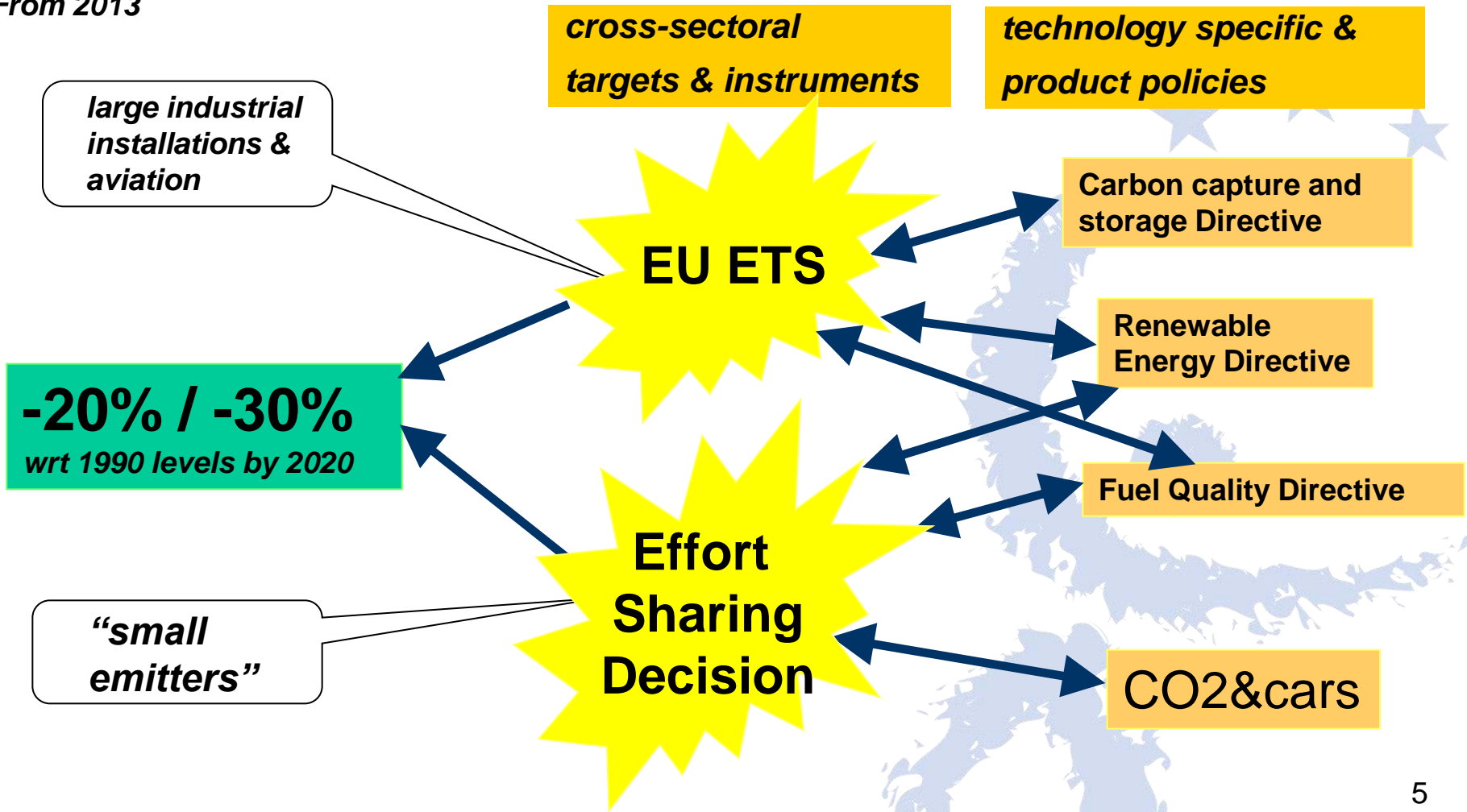
1. The EU ETS: an essential part of a wider package of climate and energy policies



- ★ **Mandatory system in place since January 2005**
- ★ **Environmental outcome guaranteed: cap on emissions from ~11,500 energy-intensive installations across EU**
- ★ **Covering around 50% of EU CO₂ emissions**
- ★ **Direct: regulated at source of pollution**
- ★ **Essential infrastructure established: EU allowance registry, MRV, compliance and enforcement**
- ★ **Use of international credits within quantity and quality limits**
- ★ **Simple market system- no price intervention**

EU ETS part of a larger Climate & Energy Policy Package

From 2013



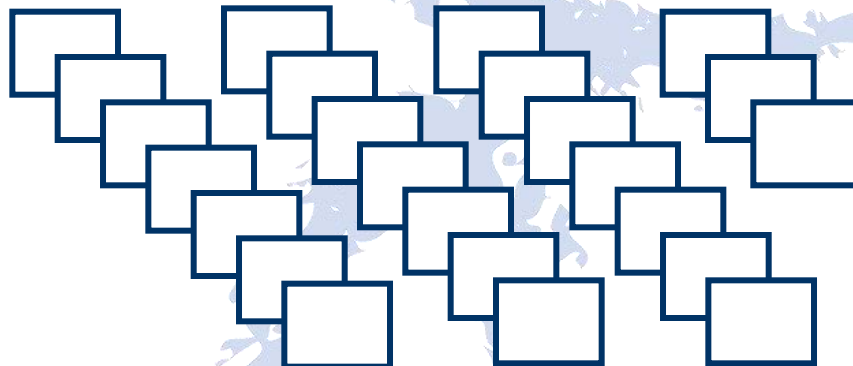
**GHG Target by 2020:
-20% compared to 1990**

-14% compared to 2005

**EU ETS
-21% compared
to 2005**

**Non ETS sectors
-10% compared to 2005**

27 Member State targets, stretching from -20% to +20%



★ Began focussed on large direct emitters of CO₂:

- ↪ Power generation and other large combustion installations >20MW
- ↪ Refineries
- ↪ Iron and Steel production
- ↪ Cement
- ↪ Pulp and paper,
- ↪ Lime, Glass, Ceramics

★ Expanding:

- ↪ From 2008, emissions of N₂O from fertiliser production
- ↪ From 2012, aviation in and to/ from EU (with no double-coverage where equivalent measures taken abroad)
- ↪ From 2013, new large industrial emitters (certain chemical sectors and aluminium, emissions of PFCs)

2. The EU ETS is working and improving: lessons for better systems

Phased Approach

Phase 1: 2005-2007

- Learning by doing
- Cap too generous
- Market up and running

Phase 2: 2008- 2012

- Kyoto commitment
- Robust data
- Tighter cap
- Use of CDM/ JI

Phase 3: 2013-2020

- Revised legislation
- EU wide-cap
- Improved allocation, with auctioning becoming default over time
- 50% of auction revenue for climate action

Phase 4: 2021-...

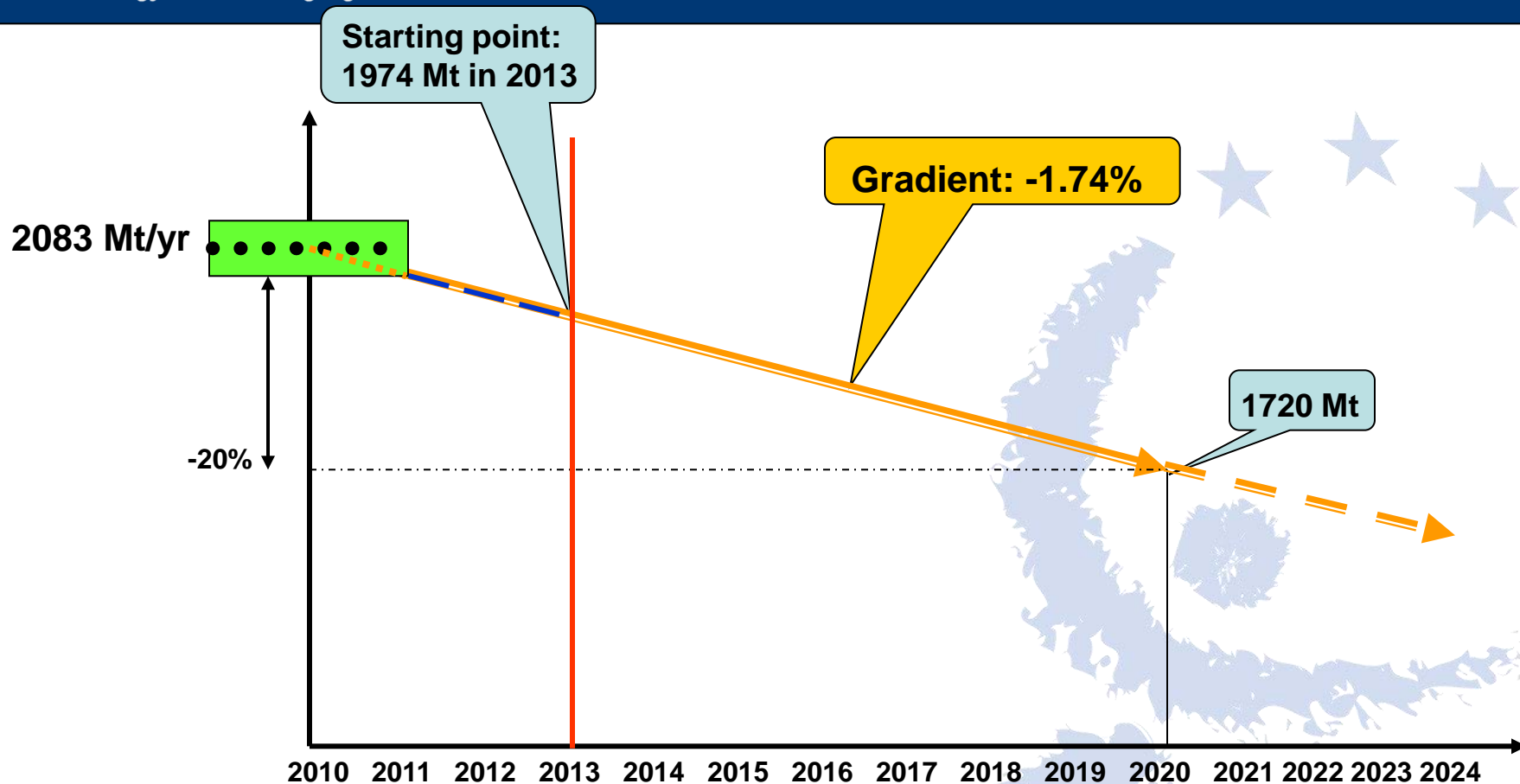
- Cap continues to decline at -1.74% pa
- 100% auctioning by 2027

The EU ETS works:

- ★ Reductions in verified emissions under Phase 2
 - ↪ -3% in 2008, strong carbon price prior to economic downturn, Small effect of recession in end 2008 (although overall EU growth of 0.8%)
 - ↪ -11.6% in 2009, due to recession, low gas price but also changes in behaviour due to EU ETS

- ★ Point Carbon Surveys
 - ↪ In 2006 5% of participants took future cost of carbon into account for investment
 - ↪ By 2007 this had risen to 65%
 - ↪ By 2010, long term carbon price a decisive factor for new investments for 47% (61% for large polluters). 54% say 'EU ETS has already caused emissions reductions in my company'.

EU-wide cap from 2013, more certainty into the future



- Linear factor to be reviewed by 2025
- Aviation to be included; will change figures correspondingly, but cap not reduced
- Disclaimer: all figures are provisional and do not account for new sectors in third period

- ★ **Good data (MRV) needed for installations covered**
- ★ **Auctioning is preferred allocation method: simpler, avoids windfall profits, revenues for public purposes, rewards early action**
- ★ **No empirical evidence of carbon leakage**
- ★ **Use of international credits for cost containment (within limits) and free allocation to address risk of carbon leakage**
- ★ **Carbon price is no more volatile than related commodity prices**
- ★ **Keep it simple!**

3. The EU ETS: building block of the international carbon market

- ★ **In parallel to and supporting the UN process**
- ★ **To get as close as possible to an international price for carbon**
- ★ **As an important source of climate finance- up to €38 billion/year in 2020 with robust market**

- ★ **Through bottom up linking of cap and trade systems in developed countries**
- ★ **OECD wide market by 2015- transatlantic market as first step**
- ★ **Inclusion of advanced developing countries and competitive sectors by 2020**
- ★ **Reform of CDM, focus CDM on LDCs, replacement over time by a more ambitious sectoral mechanism for advanced developing economies and sectors**
- ★ **Sectoral crediting as a stepping stone to ETS**

- ★ **On compatible cap and trade systems that can be linked in the future**
- ★ **On coordinating recognition policy: which international credits are allowed for compliance:**
 - ↪ **to leverage more ambitious climate action in other parts of the world**
 - ↪ **Because two systems accepting the same international credits will be linked through these credits**
- ★ **EU ETS:**
 - ↪ **1.6 Gigatonnes of guaranteed demand for international credits for 2008-2020**
 - ↪ **Possibility to restrict access by type**
- ★ **Other ETS allow use of offsets/ credits and have provisions for quality control (e.g. US bills up to a maximum of 1.5 gigatonnes per year under Waxman-Markey)**

**YOU CONTROL
CLIMATE CHANGE.**



TURN DOWN. SWITCH OFF. RECYCLE. WALK. CHANGE