Japan's National Greenhouse Gas Emissions in Fiscal Year 2014 (Preliminary Figures) < Executive Summary>

- Japan's total greenhouse gas emissions in fiscal year* (FY) 2014 were 1,365 million tonnes of carbon dioxide equivalents (Mt CO₂ eq.).
 - ➤ Total emissions decreased by 3.0% (43 Mt CO₂ eq.) when compared to those of FY2013. (1,408 Mt CO₂ eq.)
 - ➤ Total emissions decreased by 2.2% (31 Mt CO₂ eq.) when compared to those of FY2005. (1,396 Mt CO₂ eq.)
 - ➤ Total emissions increased by 7.5% (95 Mt CO₂ eq.) when compared to those of FY1990. (1,270 Mt CO₂ eq.)
- * Japan's fiscal year is from April 1 to March 31.

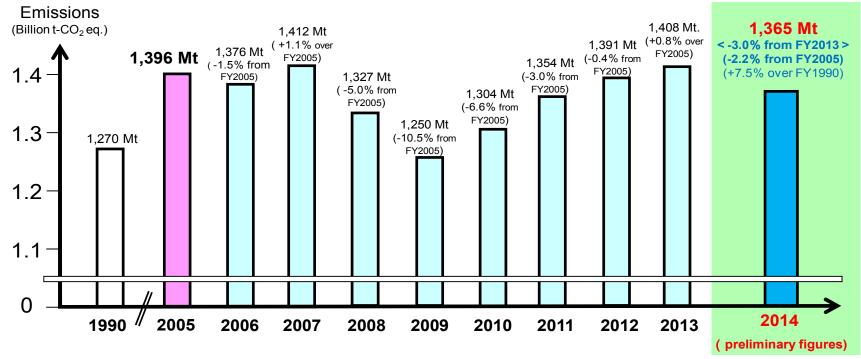
Note:

- The main factor in the drop in emissions in FY2014 as compared to FY2013 is the decreased energy-related CO₂ emissions due to lowered CO₂ emissions from power generation, owing to decreased electricity consumption and the improvement of carbon intensity in power generation.
- The main factor in the drop in emissions in FY2014 as compared to FY2005 is the decreased energy-related CO₂ emissions in industrial and transport sectors, despite the increase in hydrofluorocarbon emissions from refrigerants following their substitution in place of ozone-depleting substances.

* Emissions are estimated based on annual figures in various statistics; as for preliminary figures in FY2014, some annual figures in FY2013 were temporarily used in place of FY2014 figures that have yet to be released. Moreover, some estimation methodologies to provide more precise estimations of emissions are currently being considered. As such, the final figures to be released in April 2016 are likely to differ from the preliminary figures in the current summary. Removals by forest and other carbon sinks will also be estimated and announced in the final figures.

Japan's total greenhouse gas emissions in fiscal year (FY) 2014 (preliminary figures)

- O Japan's total greenhouse gas (GHG) emissions in FY2014 were 1,365 Mt CO₂ eq. (3.0% decrease as compared to FY2013; 2.2% decrease from FY2005; and 7.5% increase from FY1990 levels)
- O The main factor in the drop in emissions in FY2014 as compared to FY2013 is the decreased energy-related CO₂ emissions due to lowered CO₂ emissions from power generation, owing to the decreased electricity consumption and the improvement of carbon intensity in power generation.
- O The main factor in the drop in emissions in FY2014 as compared to FY2005 is the decreased energy-related CO₂ emissions in industrial and transport sectors, despite the increase in hydrofluorocarbon emissions from refrigerants following their substitution in place of ozone-depleting substances.



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^{2.} Total GHG emissions in each FY and percent changes from past year (such as changes from FY2005) do not include removals by forest and other carbon sinks from activities under the Kyoto Protocol.

Table 1 Japan's national greenhouse gas emissions by gas, comparison with FY2005 and the previous year

		FY1990 [Share]	FY2005 [Share]	FY2013 [Share]	Changes from FY2013	FY2014 (preliminary figure) (Compared to FY2005) [Share]
	Total		1,396 [100%]	1,408 [100%]	→ <-3.0%> →	1,365 (-2.2%) [100%]
Carbon Dioxide (CO ₂)		1,154 [90.9%]	1,304 [93.4%]	1,311 [93.1%]	→ <-3.4%> →	1,266 (-2.9%) [92.7%]
Ener	rgy-related Carbon Dioxide	1,067	1,219 [87.3%]	1,235 [87.7%]	→ <-3.6%> →	1,190 (-2.4%) [87.2%]
Non	n-Energy-related Carbon Dioxide	87.6 [6.9%]	85.4 [6.1%]	75.9 [5.4%]	→ <-0.02%> →	75.9 (-11.1%) [5.6%]
Metha	ane (CH ₄)	48.6 [3.8%]	38.9 [2.8%]	36.1 [2.6%]	→ <-1.5%> →	35.5 (-8.7%) [2.6%]
Nitrous Oxide (N2O)		31.9 [2.5%]	25.5 [1.8%]	22.5 [1.6%]	→ <-2.1%> →	22.0 (-13.6%) [1.6%]
F-gases		35.4 [2.8%]	27.7 [2.0%]	38.6 [2.7%]	→ <+ 8.2 %> →	41.8 (+51.0%) [3.1%]
Hyd	Irofluorocarbons (HFCs)	15.9 [1.3%]	12.7 [0.9%]	31.8 [2.3%]	→ <+11.5%> →	35.4 (+178.5%) [2.6%]
Perf	fluorocarbons (PFCs)	6.5 [0.5%]	8.6 [0.6%]	3.3 [0.2%]	→ <+2.5%> →	3.4 (-61.0%) [0.2%]
Sulfi	ur Hexafluoride (SF ₆)	12.9 [1.0%]	5.1 [0.4%]	2.2 [0.2%]	→ <-1.6%> →	2.1 (-57.8%) [0.2%]
Nitro	ogen trifluoride (NF ₃)	0.03	1.2 [0.1%]	1.4 [0.1%]	→ <-39.0%> →	0.8 (-33.5%) [0.1%]

(Unit: Mt-CO₂ eq.)

Table 2 Energy-related CO₂ emissions from each sector

(With allocation of CO₂ emissions from power generation and steam generation to each final demand sector)

	FY1990 [Share]	FY2005 [Share]	FY2013 [Share]	Cha	nges from FY2013	FY2014 (preliminary figure) (Compared to FY2005) [Share]	
Total	1,067 [100%]	1,219 [100%]	1,235 [100%]	\rightarrow	<-3.6%> ->	1,190 (-2.4%) [100%]	
Industries	503	457	432	\rightarrow	→ <-1.0%> -	427	
(factories, etc)	[47.2%]	[37.5%]	[35.0%]		<-1.0 /0> →	(-6.5%) [35.9%]	
Transport	206	240	225	\rightarrow	→ <-3.4%> -	217	
(cars, etc)	[19.3%]	[19.7%]	[18.2%]	_	<-3.4 /0> ->	(-9.4%) [18.3%]	
Commercial and other	134	239	279	\rightarrow	<-4.9%>	265	
(commerce, service, office, etc)	[12.5%]	[19.6%]	[22.6%]	_	<-4.97 ₀ >	(+11.0%) [22.3%]	
Residential	131	180	201	\rightarrow	<-5.9%>	189	
Residential	[12.3%]	[14.8%]	[16.3%]		<-3.9 7 0 ≥ →	(+5.2%) [15.9%]	
Energy Industries	92.4	104	98.3	\rightarrow	<-7.3%> →	91.1	
(power plants, etc)	[8.7%]	[8.5%]	[8.0%]	→	<-1.5 /0> →	(-12.1%) [7.7%]	

(Unit: Mt-CO₂)

[Details of main increase/decrease in energy-related ${\rm CO_2}$ emissions compared to FY2013]

0	 Industries sector (factories, etc.): 4.5 million tonnes (1.0%) decrease Emissions from manufacturing (chemical industry, manufacturing of machinery, etc.) decreased.
0	Transport sector (cars, etc.): 7.6 million tonnes (3.4%) decrease • Emissions from passenger transport (passenger cars, etc.) decreased.
0	Commercial and other sector (commerce, service, office, etc.): 13.8 million tonnes (4.9%) decrease • Emissions due to electricity consumption decreased.
0	Residential sector: 11.9 million tonnes (5.9%) decrease • Emissions due to electricity consumption decreased.
\bigcirc	Energy Industries sector (power plants, etc.): 7.2 million tonnes (7.3%) decrease
	• Emissions from utility power generation, manufacture of coal products, and manufacture of petroleum products decreased.
	tails of main increase/decrease in greenhouse gas emissions other than those of gy-related CO ₂ emissions compared to FY2013 (CO ₂ eq.)
0	 Methane (CH₄) emissions: 0.5 million tonnes (1.5%) decrease Emissions from Agriculture sector (enteric fermentation by livestock, rice cultivation, etc.) decreased.
0	Nitrous Oxide (N_2O) emissions: 0.5 million tonnes (2.1%) decrease • Emissions from the Industrial Processes and Product Use Sector decreased.
0	Hydrofluorocarbons (HFCs) emissions: 3.7 million tonnes (11.5%) increase • Emissions from refrigerants increased.
0	Perfluorocarbons (PFCs) emissions: 0.08 million tonnes (2.5%) increase • Emissions from semiconductor and LCD manufacturing increased.
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	Sulfur Hexafluoride (SF ₆) emissions: 0.03 million tonnes (1.6%) decrease • Emissions from gas insulated electrical equipment decreased.