Japan's National Greenhouse Gas Emissions in Fiscal Year 2018 (Preliminary Figures) < Executive Summary>

- Japan's total greenhouse gas emissions in fiscal year* (FY) 2018 were 1,244 million tonnes of carbon dioxide equivalents (Mt CO₂ eq.).
 - ➤ Total emissions decreased by 3.6% (47 Mt CO₂ eq.) compared to those of FY2017 (1,291 Mt CO₂ eq.).
 - ➤ Total emissions decreased by 11.8% (166 Mt CO₂ eq.) compared to those of FY2013 (1,410 Mt CO₂ eq.).
 - ➤ Total emissions decreased by 10.0% (138 Mt CO₂ eq.) compared to those of FY2005 (1,382 Mt CO₂ eq.).

Note:

- Total greenhouse gas emissions have decreased for the fifth consecutive year since 2014. The total greenhouse gas emissions per unit of real GDP have decreased for the sixth consecutive year since 2013.
- The main factor for the decrease in emissions in FY2018 as compared to FY2017 and FY2013 is the decrease in energy-related CO₂ emissions due to the reduction in electricity-origin CO₂ emissions as a result of low-carbon electricity, and reduced energy consumption (energy conservation, warmer winter).
- The main factor for the decrease in emissions in FY2018 as compared to FY2005 is the decrease in energy-related CO₂ emissions due to reduced energy consumption (energy conservation).
- In contrast to the decrease in total emissions, hydrofluorocarbon emissions from refrigerants that substitute for ozone-depleting substances are increasing every year.

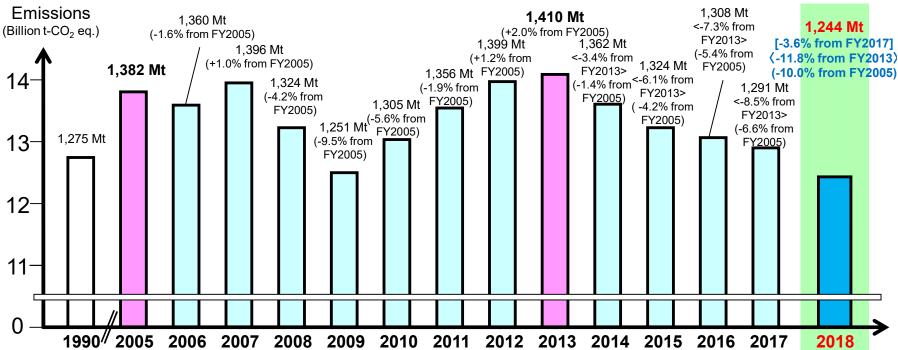
^{*} Japan's fiscal year is from April 1 to March 31.

^{**} These preliminary figures for FY2018 were estimated based on annual figures in various statistics. Some annual figures from FY2017 were temporarily used in place of FY2018 figures that have yet to be released. Moreover, some estimation methodologies are currently being reconsidered in order to make more accurate estimations of emissions. As such, the final figures to be released in April 2020 may differ from the preliminary figures in this summary. Removals by forest and other carbon sinks will also be estimated and announced at the time of the release of the final figures.

Japan's total greenhouse gas emissions in fiscal year (FY) 2018 (Preliminary figures)

Japan's total greenhouse gas (GHG) emissions in FY2018 (preliminary figures) were 1,244 Mt CO₂ eq. (3.6% decrease as compared to FY2017; 11.8% decrease from FY2013; and 10.0% decrease from FY2005 levels)

- Total greenhouse gas emissions have decreased for the fifth consecutive year since 2014. The total greenhouse gas emissions per unit of real GDP have decreased for the sixth consecutive year since 2013.
- The main factor for the decrease in emissions in FY2018 as compared to FY2017 and FY2013 is the decrease in energy-related CO₂ emissions due to the reduction in electricity-origin CO₂ emissions as a result of low-carbon electricity, and reduced energy consumption (energy conservation, warmer winter).
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Total GHG emissions in each FY and percent changes from previous years (such as changes from FY2013) do not include removals by forest and other carbon sinks from activities under the Kyoto Protocol.

Table 1 Japan's national greenhouse gas emissions by gas (compared to FY2005, FY2013, and FY2017)

	FY1990	FY2005 FY2013	FY2017	FY2018 (Preliminary figures)				
	emissions [Share]	emissions [Share]	emissions [Share]	emissions [Share]	Emissions [Share]	(Compared to FY2005)	(Compared to FY2013)	(Compared to FY2017)
Total	1,275	1,382	1,410	1,291	1,244	-138.0	-166.2	-46.9
Total	[100%]	[100%]	[100%]	[100%]	[100%]	«-10.0%»	«-11.8%»	≪-3.6%≫
Carbon Dioxide (CO ₂)	1,164	1,293	1,317	1,189	1,139	-154.3	-178.1	-50.2
<u> </u>	[91.3%]	[93.6%]	[93.4%]	[92.1%]	[91.6%]	《-11.9%》	《-13.5%》	《-4.2%》
Energy-related Carbon Dioxide	1,068 [83.7%]	1,201 [86.9%]	1,235 [87.6%]	1,110 [86.0%]	1,060 [85.2%]	-140.4 《-11.7%》	-175.1 《-14.2%》	-50.0 《-4.5%》
	96.3	92.9	82.1	79.2	79.0	-13.9	-3.1	-0.2
Carbon Dioxide not related to energy	[7.6%]	[6.7%]	[5.8%]	[6.1%]	[6.3%]	«-15.0%»	《-3.8%》	«-0.3%»
Methane (CH ₄)	44.3	35.7	32.3	30.0	29.7	-6.0	-2.6	-0.3
Wethalie (C114)	[3.5%]	[2.6%]	[2.3%]	[2.3%]	[2.4%]	《-16.7%》	≪-8.0%≫	≪-1.1%≫
Nitrous Oxide (N ₂ O)	31.8	25.0	21.6	20.5	20.2	-4.8	-1.3	-0.3
THEOUS CARGO (1420)	[2.5%]	[1.8%]	[1.5%]	[1.6%]	[1.6%]	《-19.2%》	《-6.2%》	《-1.3%》
F-gases	35.4	27.9	39.1	51.0	55.0	+27.1	+15.9	+4.0
- gases	[2.8%]	[2.0%]	[2.8%]	[4.0%]	[4.4%]	«+96.9%»	«+40.6%»	⟨⟨+7.8%⟩⟩
Hydrofluorocarbons (HFCs)	15.9	12.8	32.1	44.9	49.1	+36.3	+17.0	+4.2
Tryure muero vare en a (Tri es)	[1.2%]	[0.9%]	[2.3%]	[3.5%]	[3.9%]	《+284.0%》	«+52.9%»	《+9.4%》
Perfluorocarbons (PFCs)	6.5	8.6	3.3	3.5	3.5	-5.1	+0.2	-0.0
()	[0.5%]	[0.6%]	[0.2%]	[0.3%]	[0.3%]	《-59.6%》	«+6.3%»	《-0.7%》
Sulfur Hexafluoride (SF ₆)	12.9	5.1	2.1	2.1	2.1	-2.9	+0.02	-0.0
Tentinoride (51 6)	[1.0%]	[0.4%]	[0.1%]	[0.2%]	[0.2%]	《-58.0%》	«+0.9%»	《-1.3%》
Nitrogen Trifluoride (NF ₃)	0.03	1.5	1.6	0.45	0.28	-1.19	-1.33	-0.17
	[0.003%]	[0.1%]	[0.1%]	[0.03%]	[0.02%]	《-80.8%》	《-82.5%》	≪-37.2%》

(Unit: Mt-CO₂ eq.)

Table 2 Energy-related CO₂ emissions from each sector (after allocation of power and heat)

	FY1990	FY2005	ns emissions	FY2017 emissions [Share]	FY2018 (Preliminary figures)			
	emissions [Share]	emissions [Share]			Emissions [Share]	(Compared to FY2005)	(Compared to FY2013)	(Compared to FY2017)
Total	1,068	1,201	1,235	1,110	1,060	-140.4	-175.1	-50.0
	[100%]	[100%]	[100%]	[100%]	[100%]	《-11.7%》	《-14.2%》	《-4.5%》
Industries	503	467	465	411	396	-71.0	-68.4	-14.4
(factories, etc.)	[47.2%]	[38.9%]	[37.6%]	[37.0%]	[37.4%]	《-15.2%》	《-14.7%》	《-3.5%》
Transport	207	244	224	213	210	-33.8	-13.9	-3.0
(cars, etc.)	[19.4%]	[20.3%]	[18.2%]	[19.2%]	[19.8%]	《-13.8%》	《(-6.2%)》	《(-1.4%)》
Commercial and other (commerce, service, office, etc.)	130	220	236	208	197	-23.8	-39.8	-11.6
	[12.2%]	[18.4%]	[19.1%]	[18.8%]	[18.5%]	《-10.8%》	《-16.8%》	《-5.6%》
Residential	131	170	208	186	166	-4.6	-42.0	-20.6
	[12.2%]	[14.2%]	[16.8%]	[16.8%]	[15.6%]	《(-2.7%)》	《-20.2%》	《-11.1%》
Energy transformation	96.2 [9.0%]	98.0 [8.2%]	102 [8.3%]	91.3 [8.2%]	90.9 [8.6%]	-	-	-
Oil refineries, power plants, etc.	96.2	102	105	95.8	95.0	-7.4	-10.1	-0.85
	[9.0%]	[8.5%]	[8.5%]	[8.6%]	[9.0%]	《-7.3%》	《-9.6%》	《-0.9%》
Statistical discrepancy from power and heat allocation	-0.007 [-0.0006%]	-4.4 [-0.4%]	-3.1 [-0.3%]	-4.5 [-0.4%]	-4.1 [-0.4%]	-	-	-

(Unit: Mt-CO₂)

alloc	cation of power and heat), as compared to FY2017
\bigcirc	Industries sector (factories, etc.): 14.4 million tonnes (3.5%) decrease
	• Energy consumption decreased.
0	Transport sector (cars, etc.): 3.0 million tonnes (1.4%) decrease • The energy consumption intensity (energy consumption per unit transportation amount) further improved due to improvement of fuel efficiency in passenger transport.
0	Commercial and other sector (commerce, services, office, etc.): 11.6 million tonnes (5.6%) decrease • The CO ₂ emission intensity of electricity and energy consumption intensity (energy
	consumption per Tertiary Industry Activity Index) improved.
0	Residential sector: 20.6 million tonnes (11.1%) decrease • The CO ₂ emission intensity of electricity improved and kerosene consumption decreased.
0	Energy transformation sector (oil refineries, power plants, etc.) (excluding statistical discrepancy from power and heat allocation): 0.85 million tonnes (0.9%) decrease • Emissions from utility power producers' own use decreased.
	tails of main increases/decreases in emissions other than energy-related CO_2 ssions, as compared to FY2017 (CO_2 eq.)
0	CO ₂ emissions not related to energy: 0.24 million tonnes (0.3%) decrease • Emissions from the Industrial Processes and Product Use sector decreased.
0	Methane (CH ₄) emissions: 0.34 million tonnes (1.1%) decrease • Emissions from the Waste sector decreased.
0	Nitrous Oxide (N ₂ O) emissions: 0.27 million tonnes (1.3%) decrease • Emissions from the Industrial Processes and Product Use sector decreased.
0	Hydrofluorocarbon (HFC) emissions: 4.2 million tonnes (9.4%) increase • Emissions from refrigerants increased.
0	Perfluorocarbon (PFC) emissions: 0.03 million tonnes (0.7%) decrease • Emissions from semiconductor and liquid crystal display (LCD) manufacturing decreased.
0	Sulfur Hexafluoride (SF ₆) emissions: 0.03 million tonnes (1.3%) decrease • Emissions from gas-insulated electrical equipment decreased.
\circ	Nitrogen Trifluoride (NF ₃) emissions: 0.17 million tonnes (37.2%) decrease • Fugitive emissions from NF ₃ production decreased.

[Details of main increases/decreases in energy-related CO₂ emissions (after