

# Policy Approaches for Climate Technologies

Dr. Harald Kohl  
BMUB, Head of Division  
„Climate Technologies“

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## German Climate Action Plan 2050

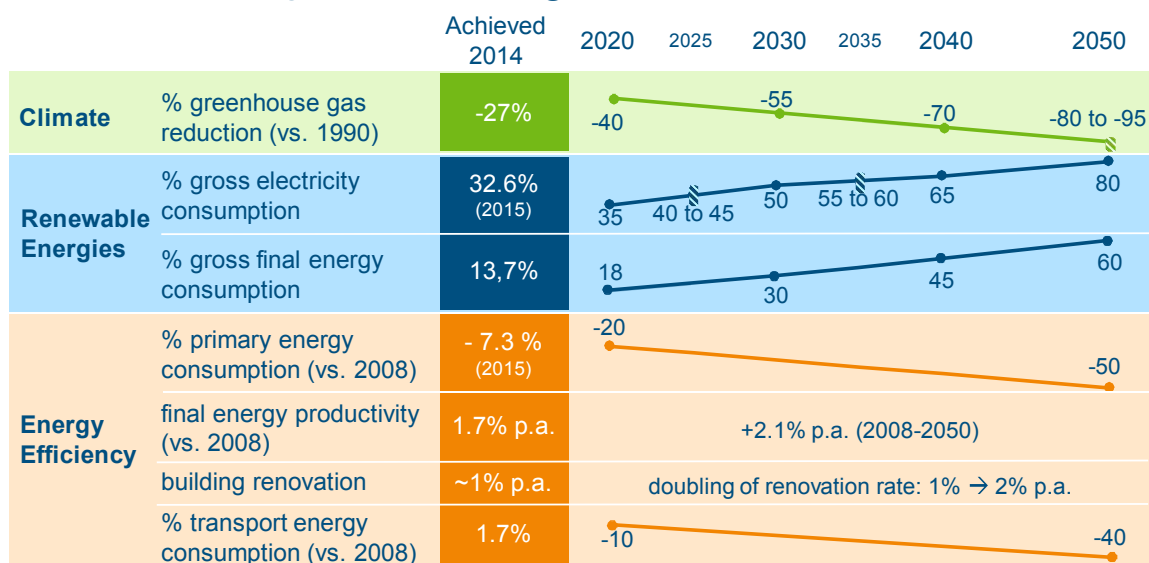
- Global Target: Greenhouse Gas Neutrality in the Second Half of this Century
- German Long-Term Target: Reducing Greenhouse Gas emissions in Germany by 80 to 95 percent
- Requires Structural Changes in nearly all relevant Sectors
- Supply and Use of Energy in the Power Sector, Industry and Buildings, Industrial Processes, Agriculture, Land-Use
- German Government will agree on the Climate Action Plan 2050 by summer and will outline the Overall Strategy of the necessary Transition Processes in Germany
- Climate Policy is like a Large Scale Innovation Agenda including Smart Technological Solutions

# Energy Generation, Energy Efficiency

- Climate Policy: Sustainable Energy Generation (Power, Heat/Cold, Mobility) vs. Efficiency in Use and Consumption
- Combined Heat and Power Generation (Cogeneration, Trigeneration), Renewable Energies, Decarbonisation
- Energy Efficiency Targets (2020/2050): Primary Energy Consumption (10/25%), Electricity Consumption (10/25%), near climate neutral Building stock in 2050, Energy Productivity average increase rate of 2.1 percent up to 2050.



## 2050 *Energiewende* targets

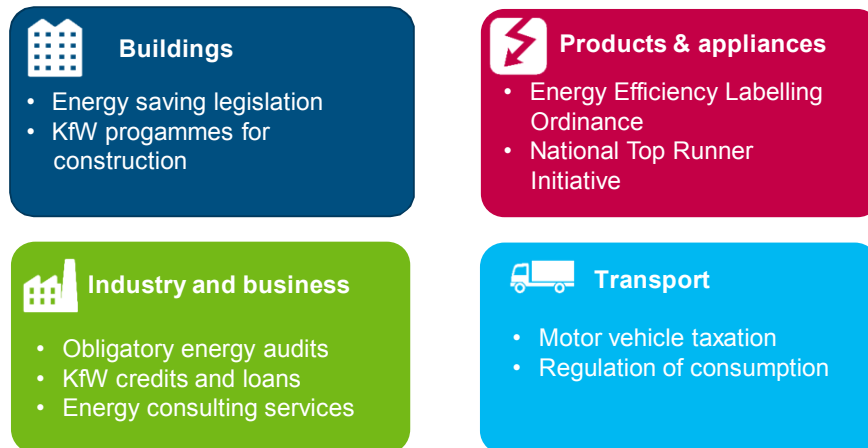


Source: Federal Government 2010, BMU/BMWI 2014, BMWI 2015, AGEE-Stat 2014, AGEE 2015, BMWI 2016

*The energy transition follows a transparent, long-term strategy with specific targets.*

## Main federal-level energy efficiency measures

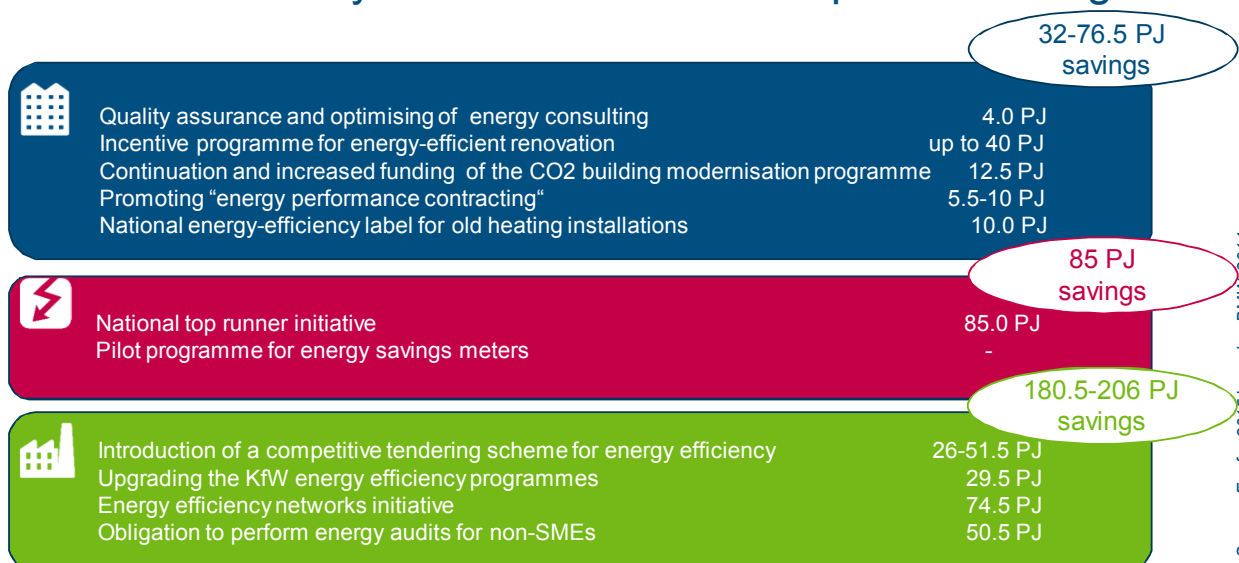
taxation – regulation – financial incentives – information & consultation



Source: Ecofys 2015

*Energy efficiency policies find a balance between consultation, information, incentives and regulation.*

## NAPE: Efficiency measures and their expected savings



Source: Ecofys 2015 based on BMWI 2014

*A balance of information, support and regulation.*

# The Role of Climate Technologies

- Important Role of Climate Technologies in all Sectors, in particular in the Energy Sector
  - Technology Openness
  - Avoiding counterproductive effects for the environment, nature and health
  - High Tech Solutions as well as Simple but Effective Solutions (i.e. in the Building Sector)
  - „Low Hanging Fruits“ as well as Advanced Technologies and „Cleaning the Floor“ Measures
  - Technologically Learning Process (like the Action Plan)
  - Cross Sectoral Solutions, System Flexibility
- 

## Climate Technologies: Two Examples

- **Waste Heat an Waste Cold**

Utilisation of Waste Thermal Energy from Energy Production / Industrial Processes. Large Potential for Heat and Cold Grids Technologies (including Low Temperature Grids) and for Storage Systems

- **Power To X**

Cross Sectoral Systems, Power to Heat, Power to Gas, Hydrogen for Storing and Distributing Energy, Smart Energy Systems, Fuel Cell Technology

# Funding (administrated by BMUB)

## National Climate Initiative

- Programmes and projects covering a broad spectrum of climate-related activities, including climate technologies
- financial support and funding for projects in municipalities, consumption, companies and industry as well as education and training
- Examples: Energy-efficient LED Lighting, Electrical Appliances, Energy-Efficiency in Production
- Innovation Prize for Climate and Environment
- International Climate Initiative with regard to Technology Transfer (speech by Harald Neitzel this afternoon)

## Environmental Innovation Programme

- for projects that are well suited for demonstration purposes and for replication
  - further refinement both of the technologies involved and of the environmental regulatory framework
  - Small and medium-sized businesses receive priority funding, loan or investment grant from KfW
  - Federal Environment Agency manages environment technology issues
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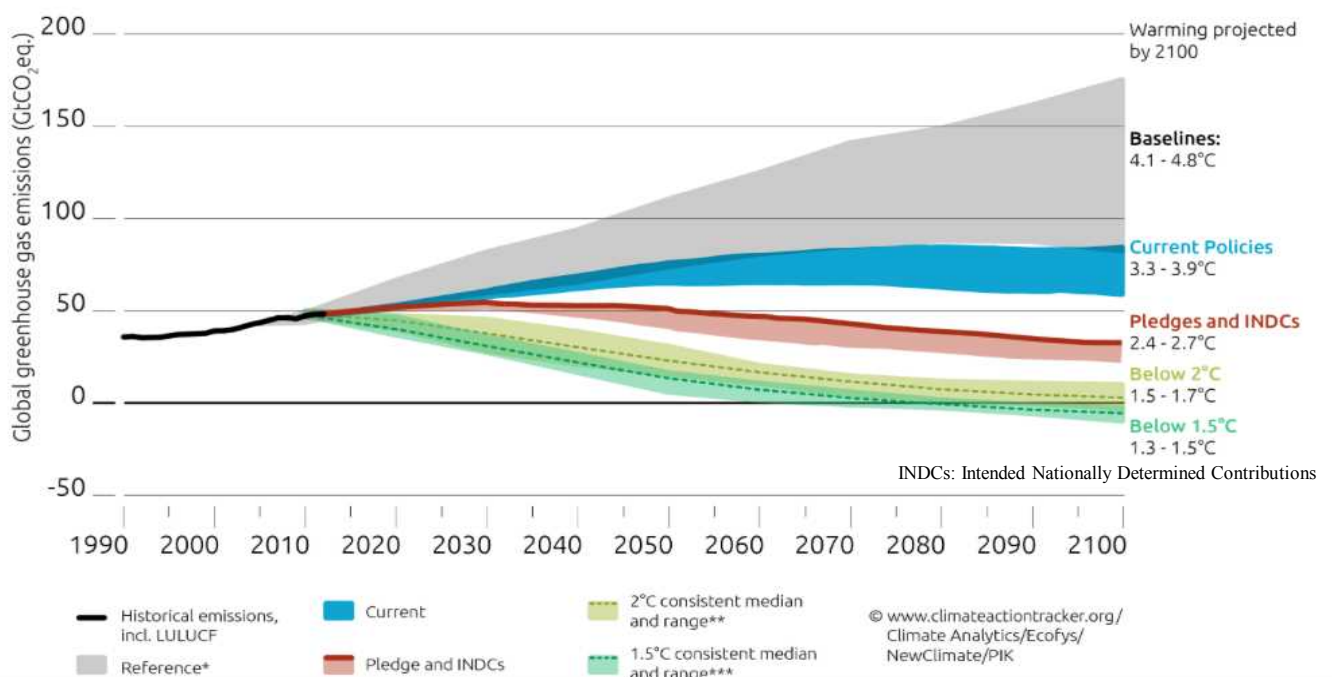
# Technologies for Decarbonisation of the Energy System until 2050 Including Economic and Social Compatibility

Prof. Dr. Peter Hennicke  
Wuppertal Institute for Climate, Environment and Energy

Speech at the German-Japanese  
Climate Mitigation and Technology Symposium  
Tokyo, May 18th

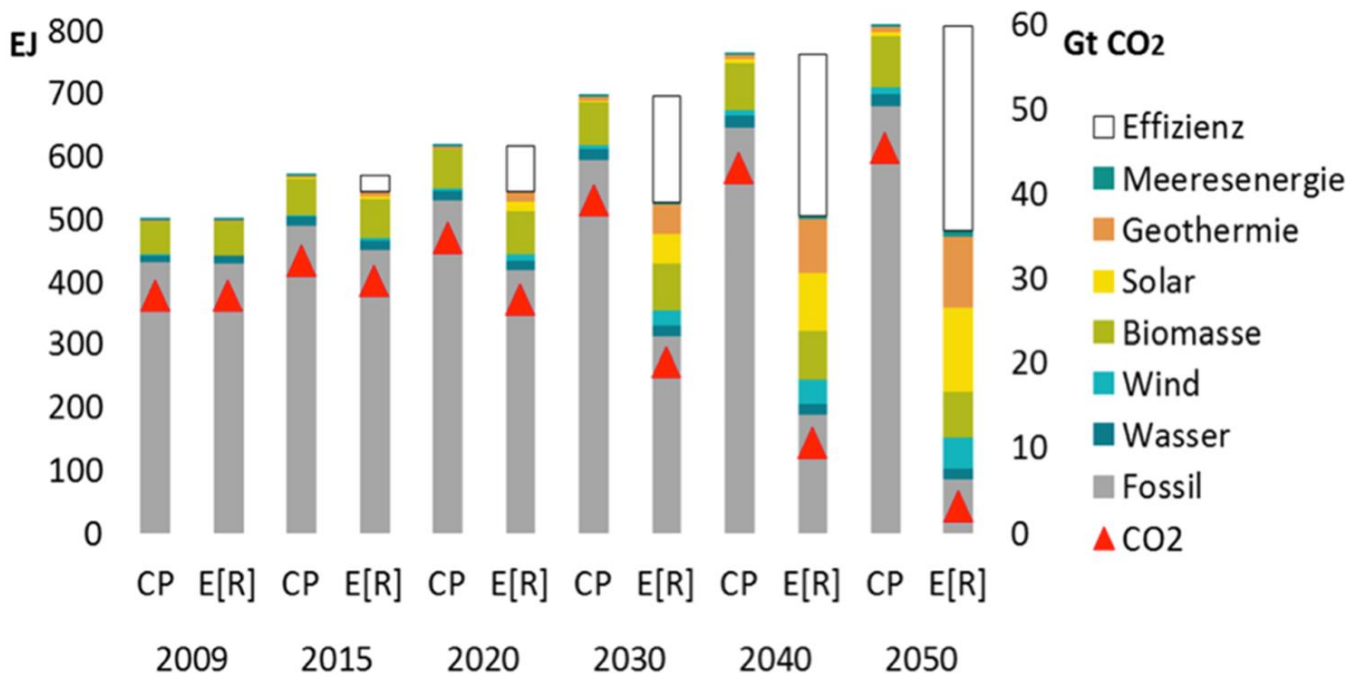
**1.5° - 2° C target means: Reduction of GHG to zero until 2080!**  
-> „Negative“ emissions (BECCS) -> Complete decarbonisation of the energy sector

## Effect of current pledges and policies on global temperature



# Global pathway to zero emissions: Efficiency + Renewables

## Comparison: IEA Current Policy (CP) vs. Energy (r)evolution (E (R))



Source: DLR 2015

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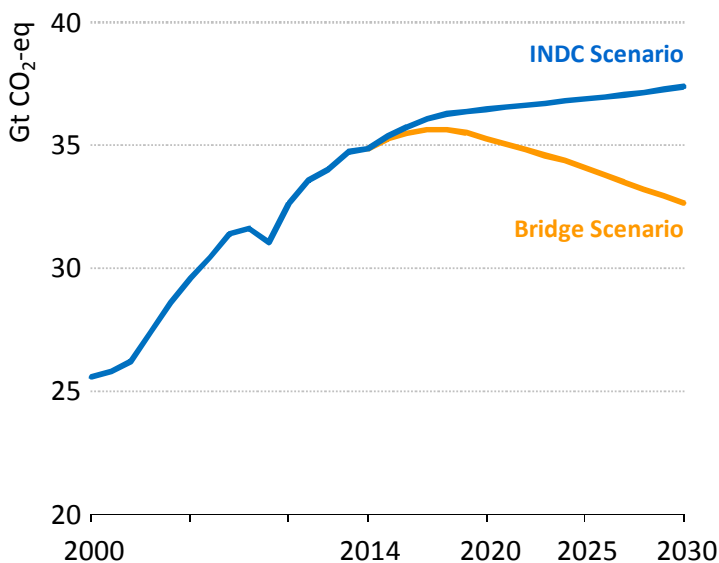
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## A robust "technology bridge" to climate mitigation

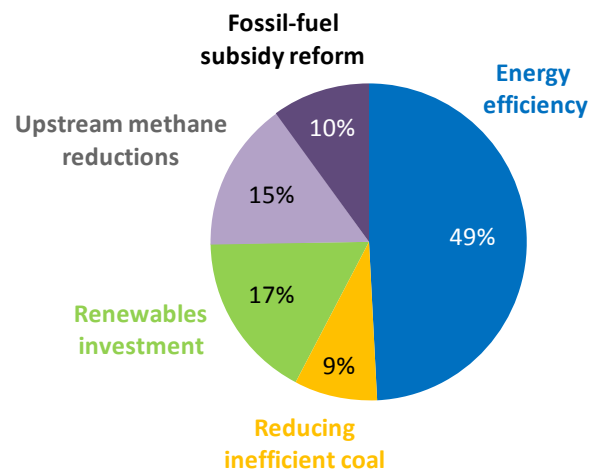
### IEA-Bridge Scenario (2015) -> Peak of CO2- emissions around 2020

Global energy-related GHG emissions



Source: IEA, Energy and Climate 2015

Savings by measure, 2030



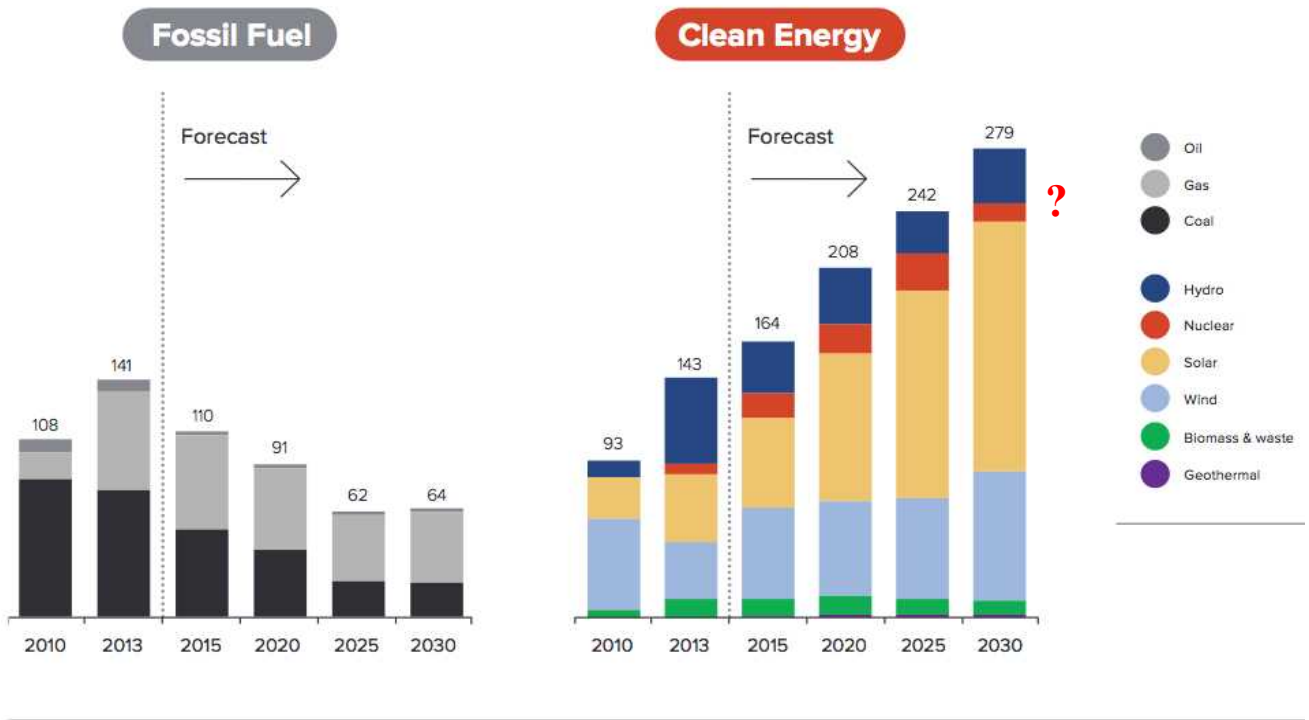
INDCs: Intended Nationally Determined Contributions

**Five measures – shown in a "Bridge Scenario" – achieve a peak in emissions around 2020, using only proven technologies & without harming economic growth**

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# Bright global perspectives of renewable electricity

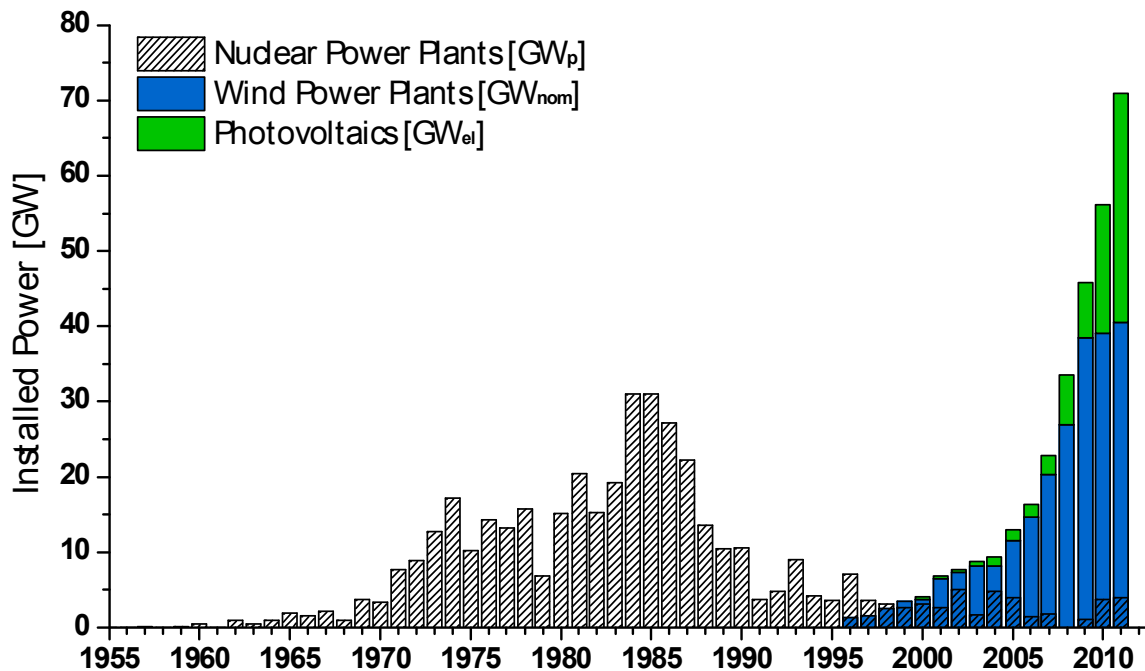
## A factor of four more additional power than fossil fuels



Source: Bloomberg New Energy Finance, 2015.<sup>13</sup>

## Newly installed power -> renewables vs. nuclear power

### -> Market perspectives: disruptive innovation vs. high risk perception

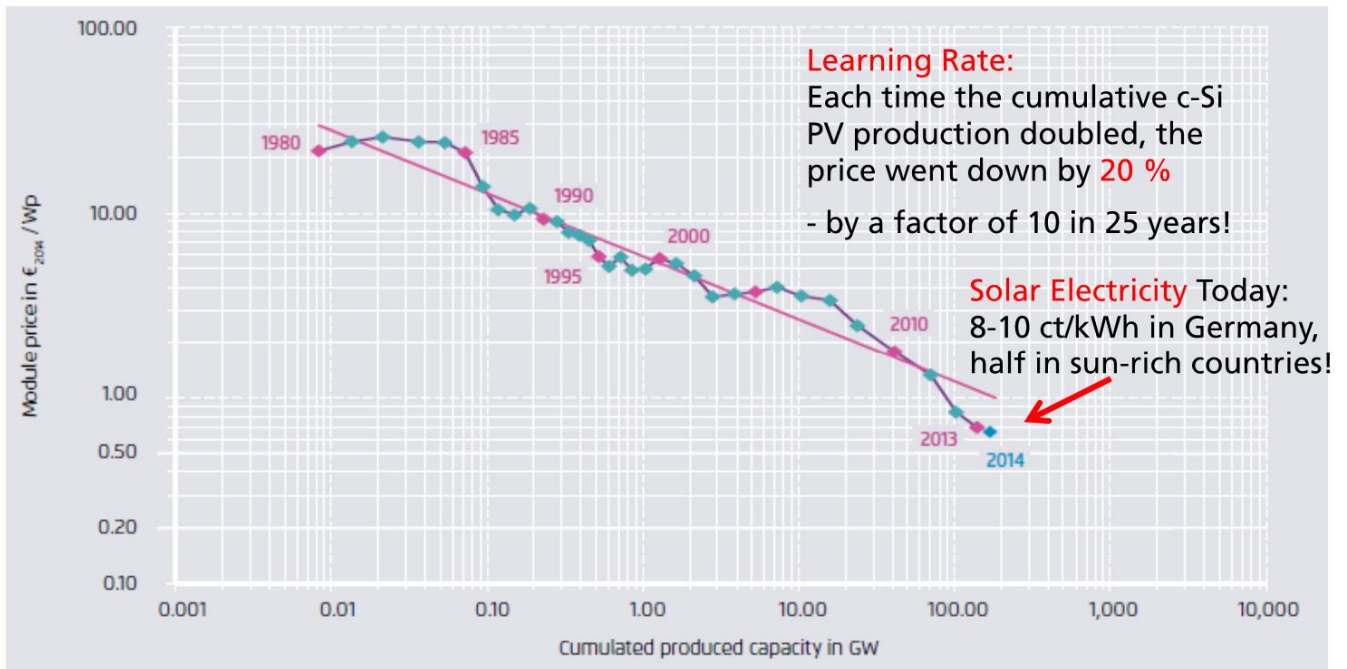


Quelle: IAEA, GEWC, EPIA



# Past learning curves and cost degradation for green power

## Unexpected steep cost degradation of PV power



Source: Navigant Consulting; EUPD PV module prices (since 2006), Graph: ISE 2014

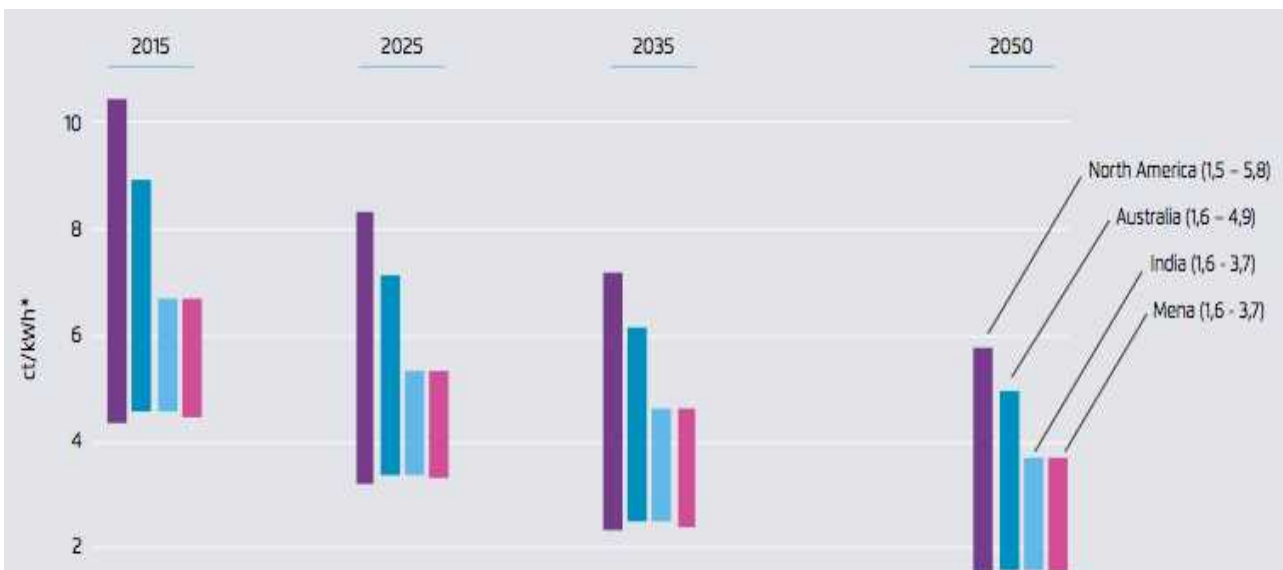
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# Forecasted cost degradation of new PV power

## - in North America, Australia, India and Mena region (in cts/kWh)



**Breaking news: „Today, wind power costs only 3cts/kWh“ (Siemens)**

\* Real values EUR 2014; full load hours based on [27], investment cost bandwidth based on different scenarios of market, technology and cost development; assuming 5% (real) weighted average cost of capital.

Source: Agora, Current and Future Cost of PV,

2015

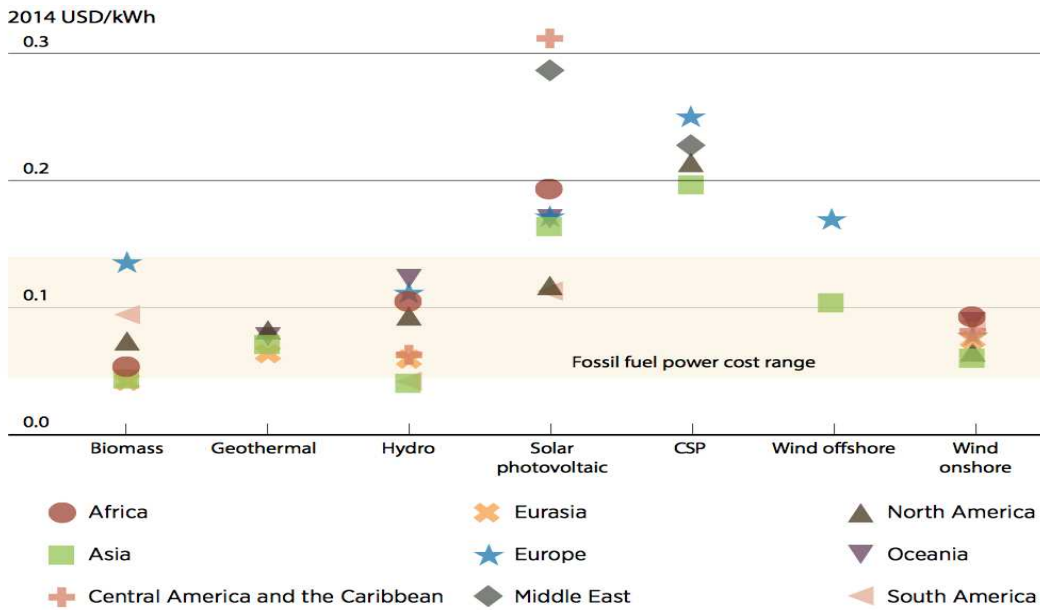
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# Weighted average cost of electricity by region for utility scale renewable technologies, comp. with fossil fuel power (2013/2014)

„Regional, weighted average costs of electricity from biomass for power, geothermal, hydropower and onshore wind are all now in the range, or even span a lower range, than estimated fossil fuel-fired electricity generation costs. Because of striking LCOE reductions, solar PV costs also increasingly fall within that range“ (IRENA, 2015)

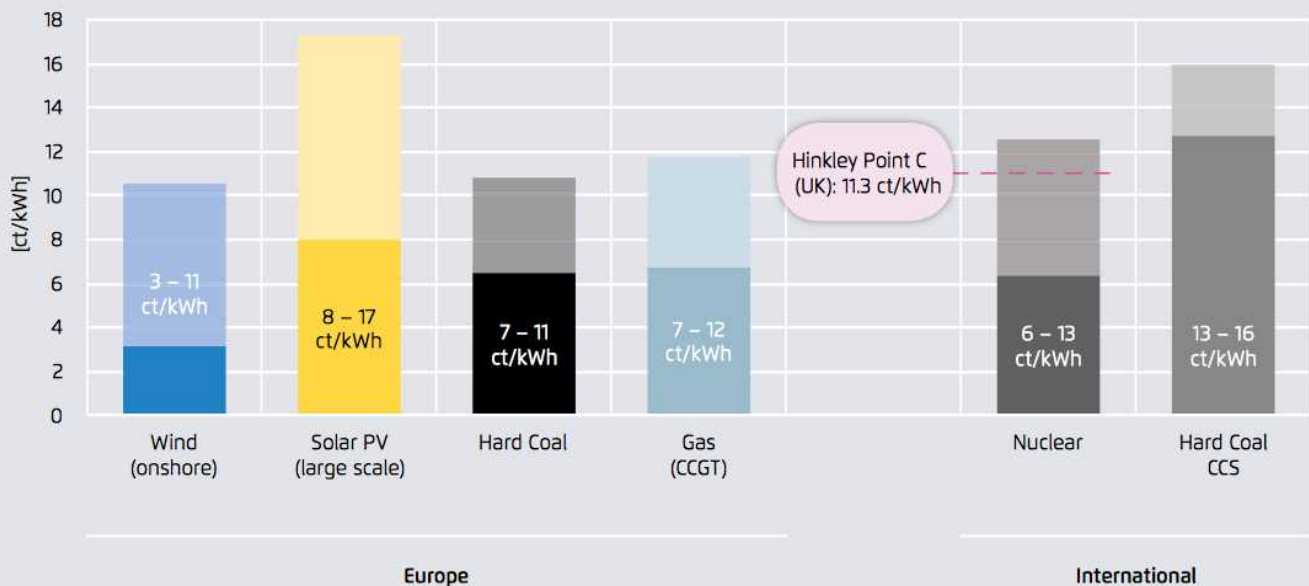


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## Current costs of PV and wind in Europe Compared with levelized costs of nuclear (UK) and gas/coal (incl. CCS)



Agora Energiewende (2015), IRENA (2015), BNetzA (2016)

\* based on varying utilisation, CO<sub>2</sub>-price and investment cost

Source: Agora/ Prognos 2016

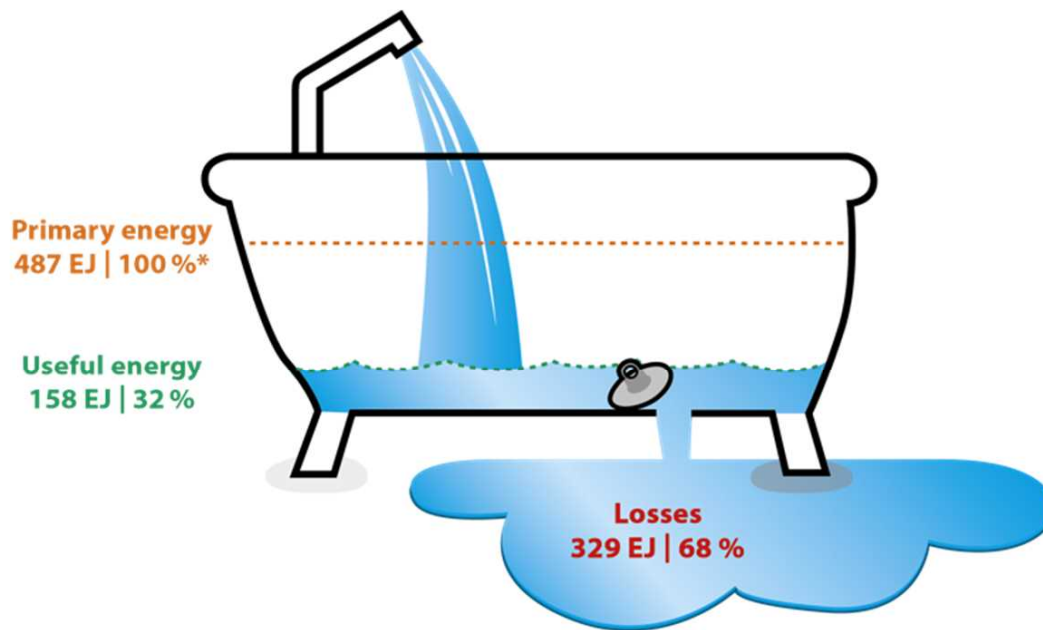
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# Efficiency first: Reduce losses of the global energy system!

Energy efficiency revolution (= end use + decentralised power) needed



\*Total primary Energy 519 EJ less 32 EJ non energetic consumption  
Source: Henicke/Grasekamp 2014; based on Jochem/Reize 2013; figures from IEA/OECD/IREES

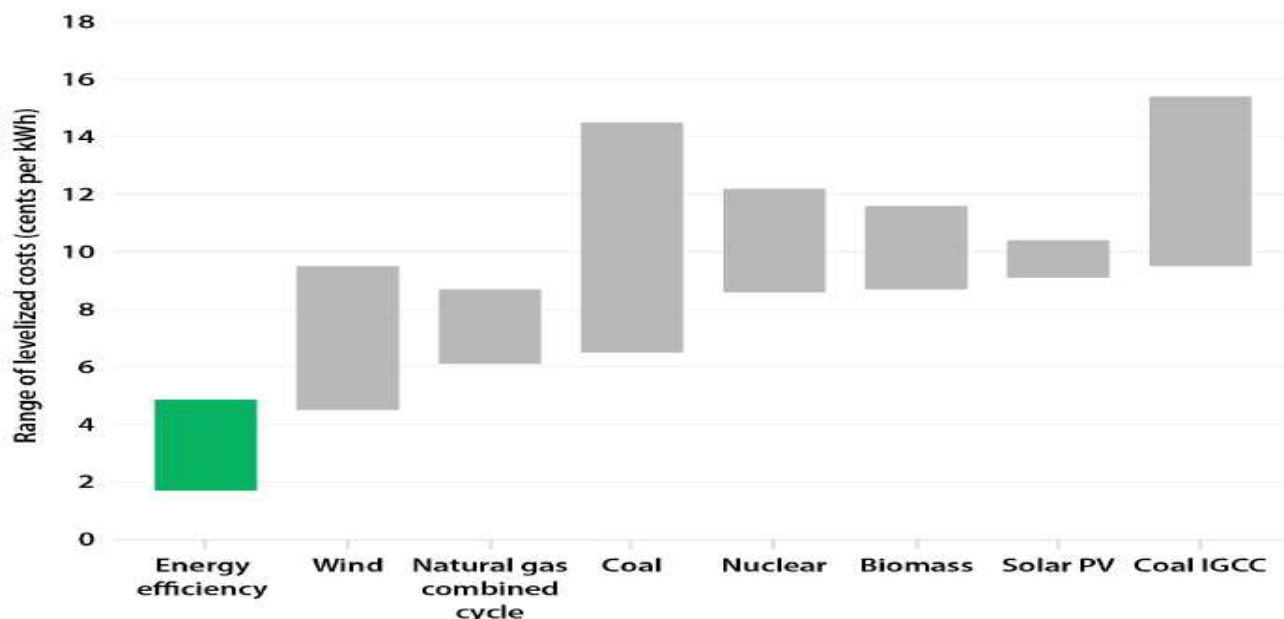
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## US: Cost of utility efficiency programs ( average: 2.8 cents per kWh)

A factor of 50- 75% less than levelized cost of new electricity resource options



The high-end range of coal includes 90 percent carbon capture and ompression. PV stands for photovoltaics. IGCC stands for integrated gasification combined cycle, a technology that converts coal into a synthesis gas and produces steam.  
Source:ACEE 2014. Energy efficiency portfolio data from Molina 2014; all other data from Lazard 2013.

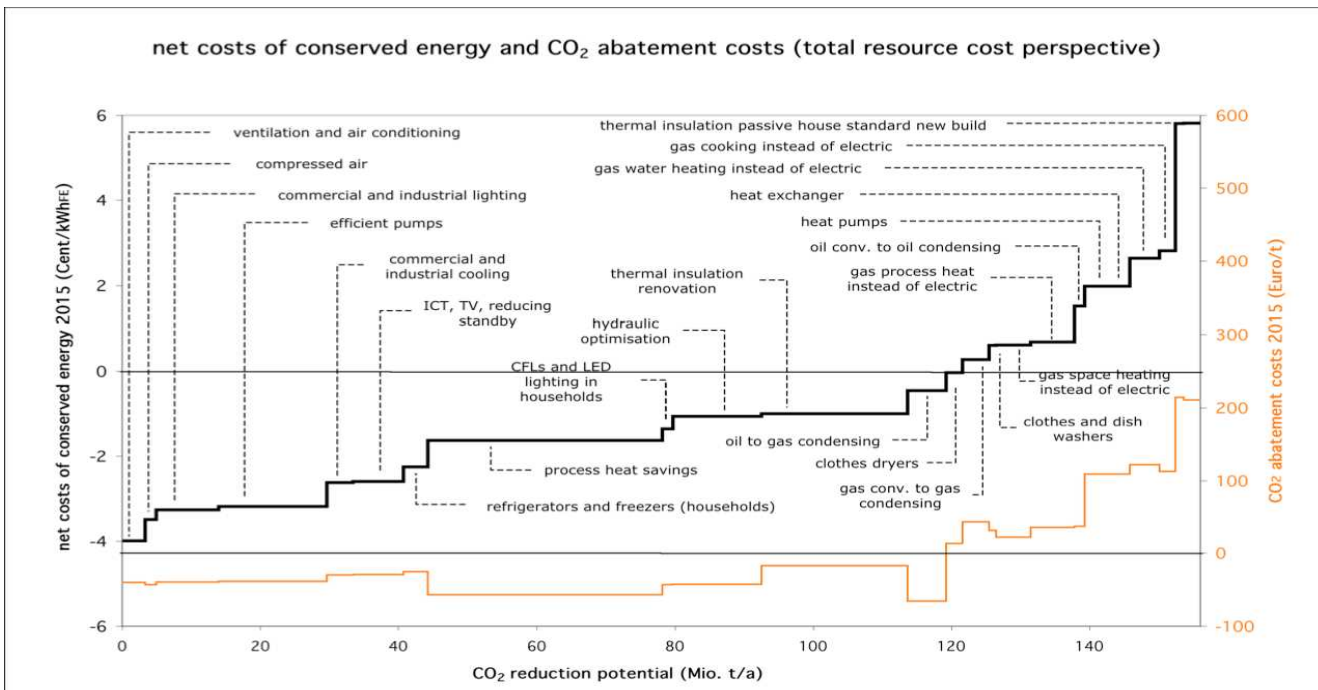
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# The economics of „Negawatts“ compared to „Megawatts“ 140 TWh can be saved with a profit – when barriers are removed!

## Example for Germany



Source: Wuppertal Institute 2006

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## State of the art: Buildings used as power plants „Plus-Energy-Houses“ in Freiburg/Germany: supply more energy than they use!



Caption: Plus energy houses are designed to produce more energy than they consume in the course of the year.

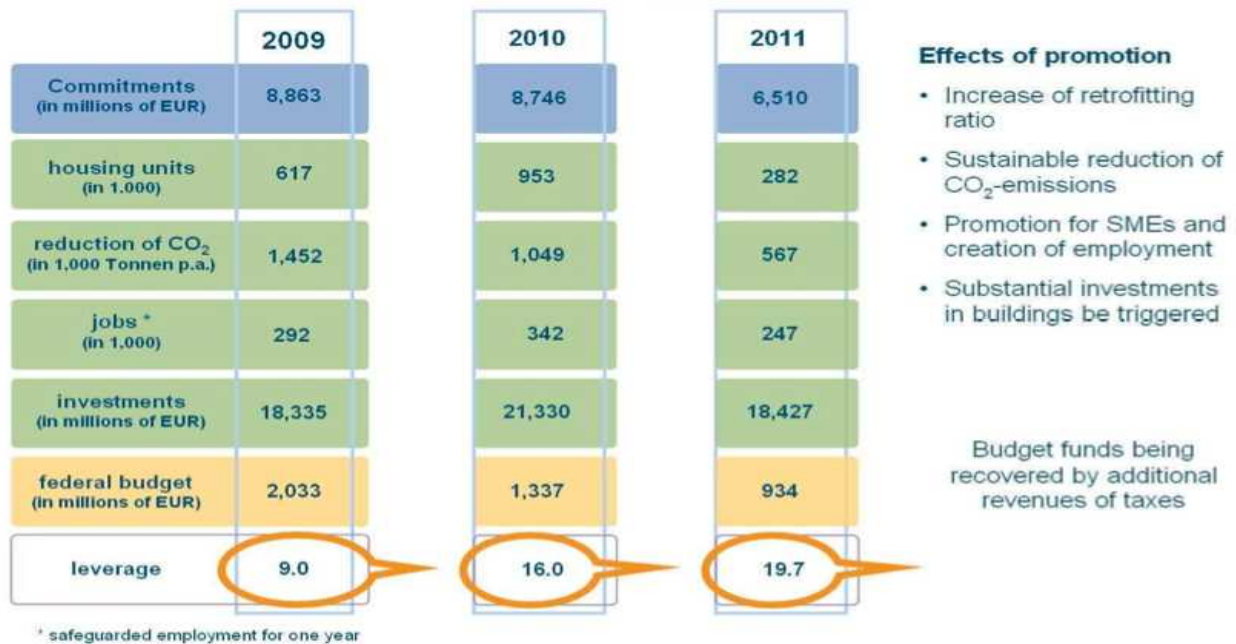
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# Subsidies for retrofitting the building stock are necessary - but the macroeconomic multiplier and self-financing effects are promising!

## Promotional effects



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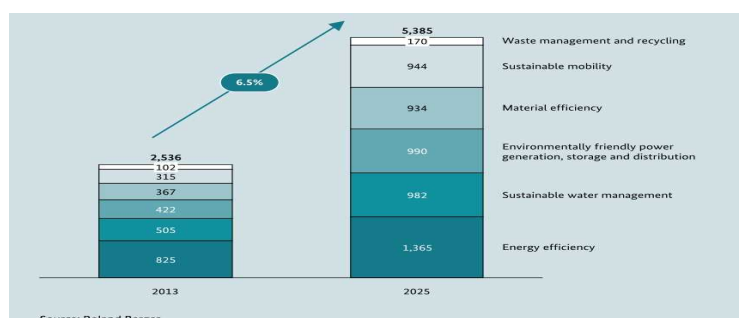
## Integrated business fields of „GreenTech Lead Markets“ -> driving the transition to low carbon, green and circular economies!

**Key for international competitiveness:  
Technologies to foster energy and resource productivity!**

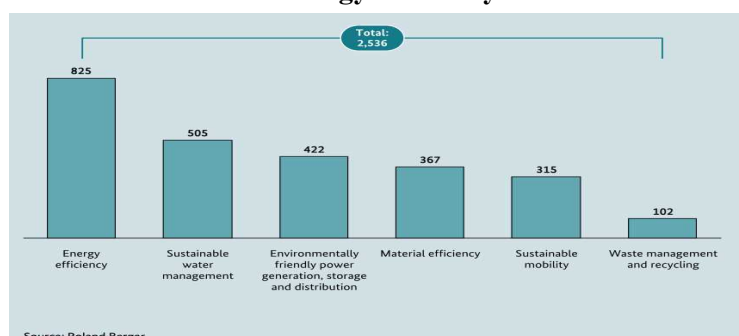
Lead markets	Market segments
<b>Environmentally friendly power generation, storage and distribution</b>	<ul style="list-style-type: none"> <li>• Renewable energy</li> <li>• Ecofriendly use of fossil fuels</li> <li>• Storage technologies</li> </ul>
<b>Energy efficiency</b>	<ul style="list-style-type: none"> <li>• Energy-efficient production processes</li> <li>• Energy-efficient buildings</li> <li>• Energy-efficient appliances</li> </ul>
<b>Material efficiency</b>	<ul style="list-style-type: none"> <li>• Material-efficient processes</li> <li>• Cross-application technologies</li> <li>• Renewable resources</li> </ul>
<b>Sustainable mobility</b>	<ul style="list-style-type: none"> <li>• Alternative drive technologies</li> <li>• Renewable fuels</li> <li>• Technologies to increase efficiency</li> </ul>
<b>Waste management and recycling</b>	<ul style="list-style-type: none"> <li>• Waste collection, transportation and separation</li> <li>• Material recovery</li> <li>• Energy recovery</li> </ul>
<b>Sustainable water management</b>	<ul style="list-style-type: none"> <li>• Water production and treatment</li> <li>• Water system</li> <li>• Wastewater cleaning</li> </ul>

Source: Roland Berger

### Doubling of „GreenTech Lead Markets“ (in bn€)



### Most attractive „GreenTech Lead Market“ (in bn €): Energy efficiency

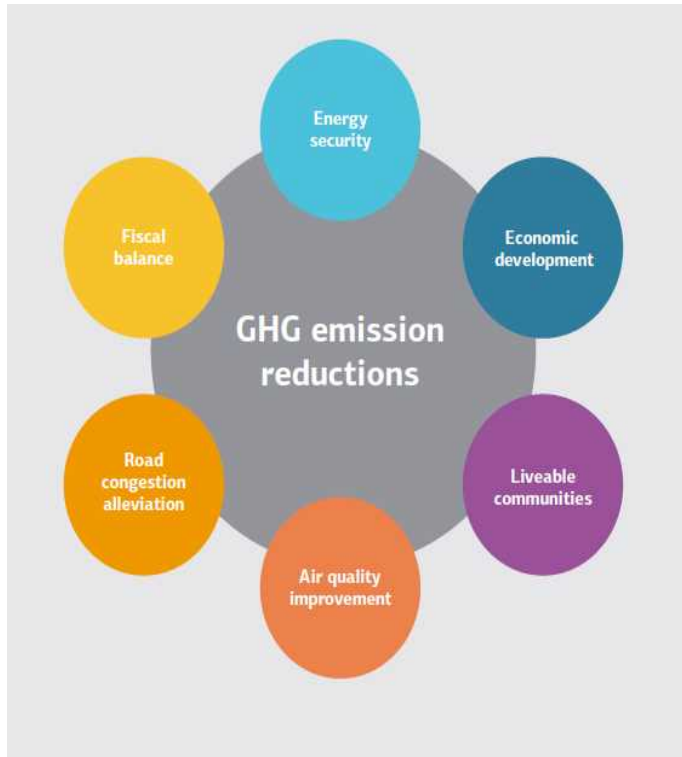


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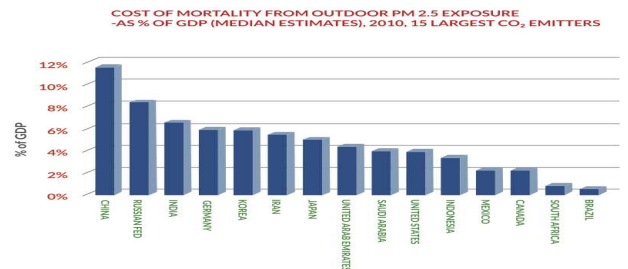
# Recognize the „Non-climate drivers“ (IEA) of GHG reductions -> even without climate change we should invest in decarbonisation technologies!



Quelle: IEA 2014



„Between 350,000 and 500,000 Chinese die prematurely each year because of the country's disastrous air pollution, says China's former health minister“. The Telegraph, 9. 3. 2015



Note: The estimate is for mortality from particulate matter (PM<sub>2.5</sub>) exposure in particular, which was also the focus of recent World Health Organization mortality estimates. Source: Hamilton, 2013a

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## First conclusion: *Global* decarbonization is feasible

1. Higher ambition level of major emitting countries are needed (US, China, EU/Germany, Japan...) to stay within the 2° C boundary
1. Deep decarbonization strategies must be based on three pillars: „efficiency first fuel“ (IEA), renewables cost decrease and GreenTech integration
2. Decarbonization strategies are cost effective, when co-benefits and avoided damage costs are considered
3. But: *National* decarbonization analysis is necessary (back-casting approach) -> dialog on roadmaps with all stakeholders needed!

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# Japan and Germany: Case studies of the DDPP-Project

DDPP = Deep Decarbonisation Pathway Project (16 countries are included)



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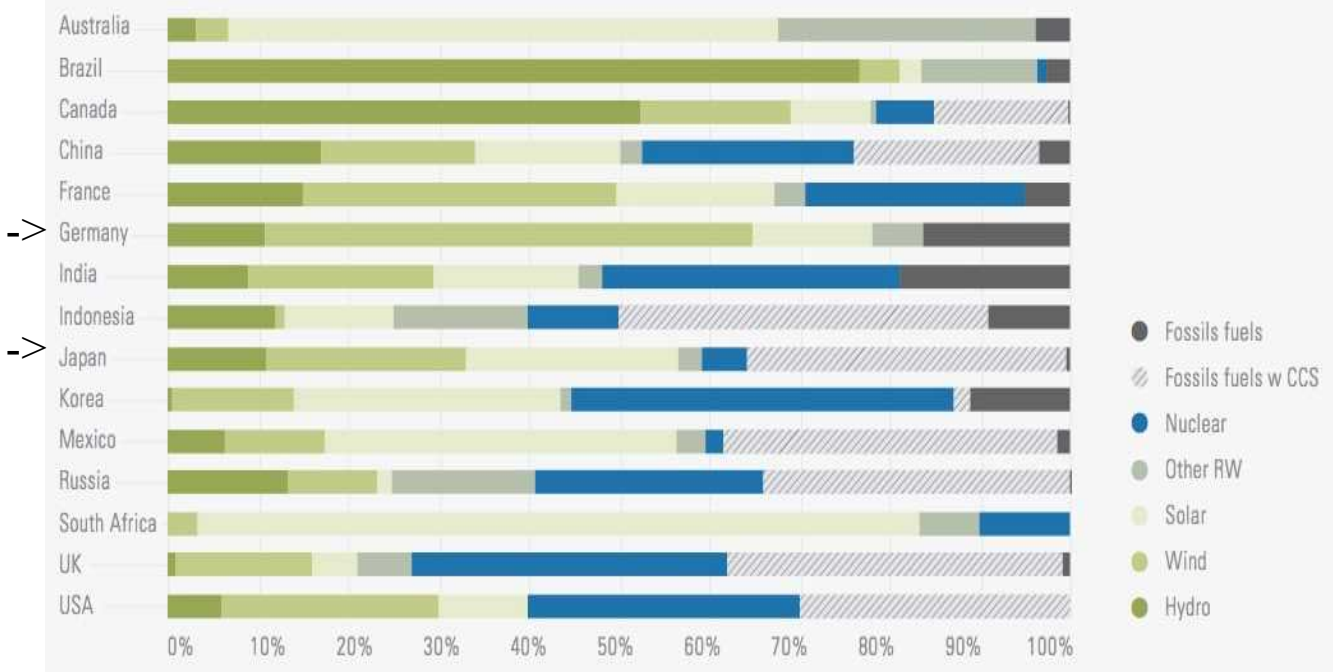
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## Different ways towards decarbonized electricity in DDPP

-> reduce uncertainty and foster implementation by knowledge exchange

Figure 6.11. Electricity generation mix in 2050



Source: DDPP 2015

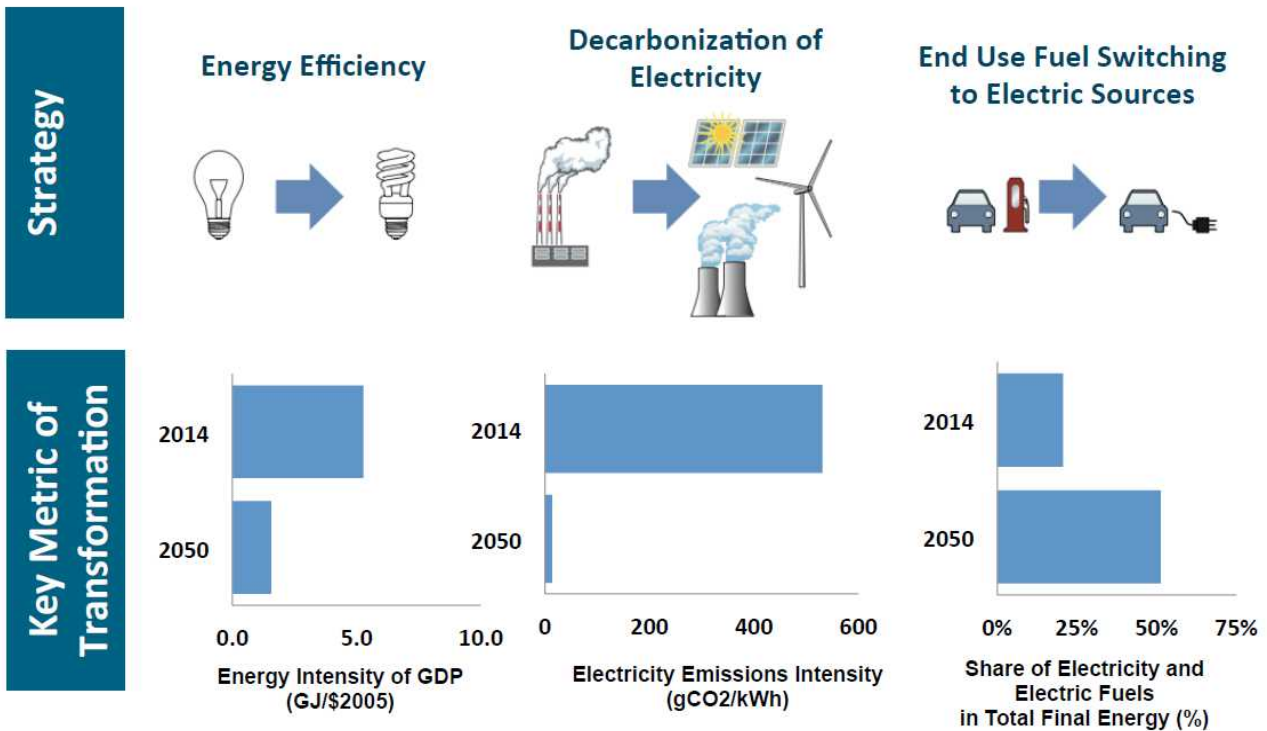
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# Common key strategies of all 16 DDPP Case Studies

## Most of the required technologies have become cost effective



Source: DDPP 2015

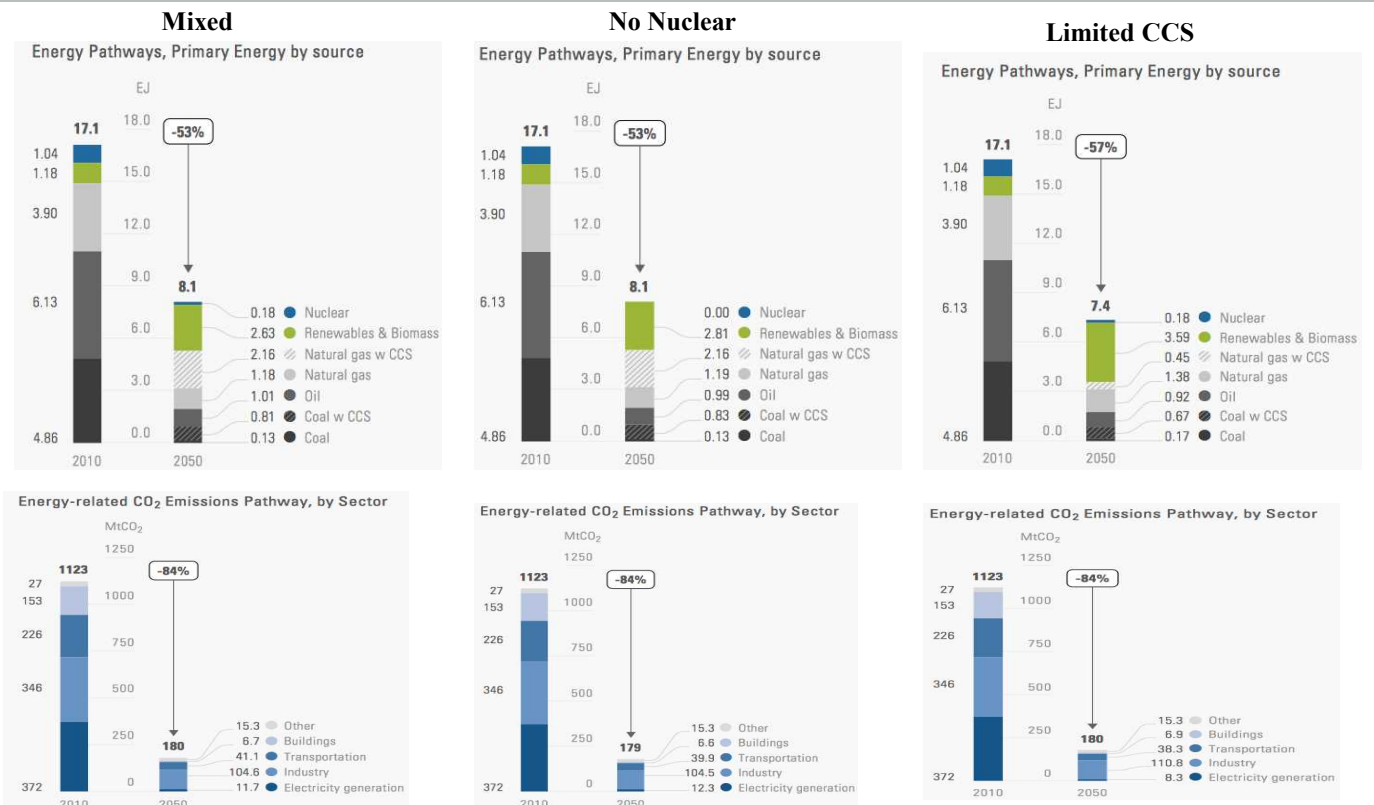
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# Three typical strategies for Deep Decarbonisation in Japan

## DDPP-Scenarios (2015) demonstrate a broad range



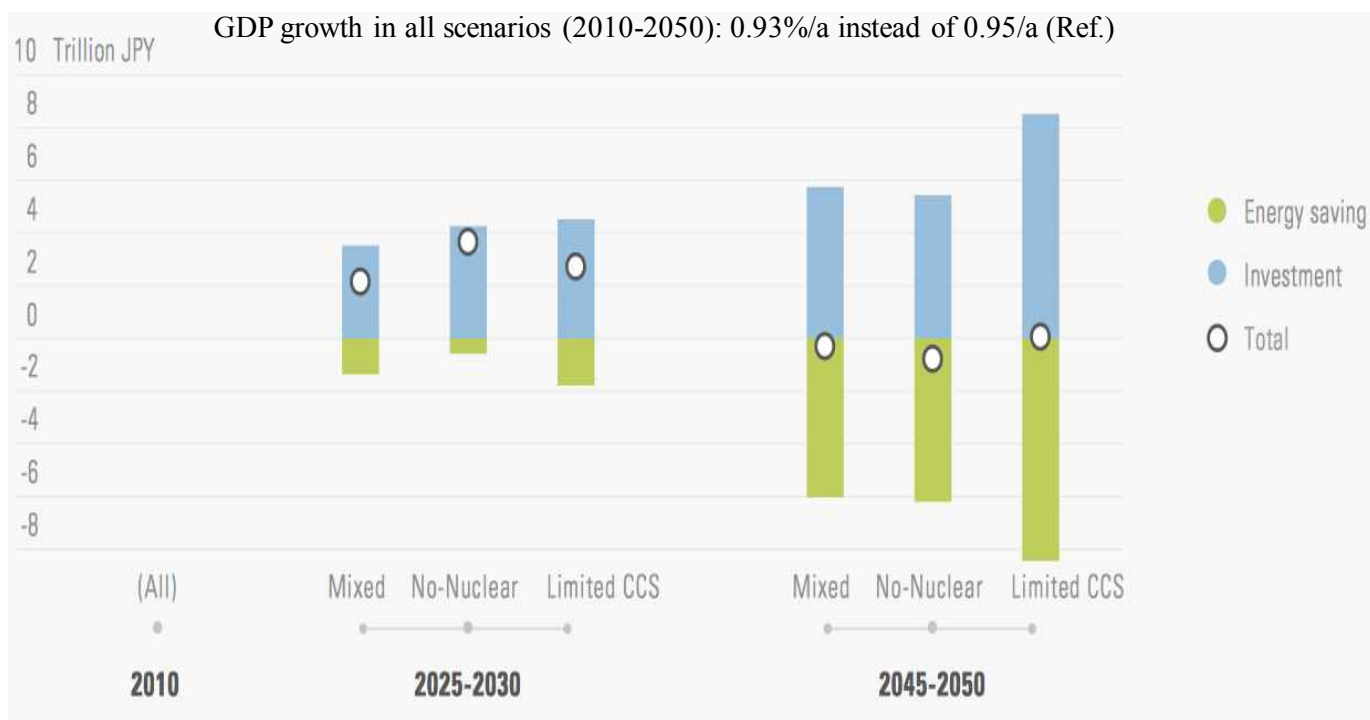
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## Comparable total costs (investments - energy cost savings) in the DDPP scenarios for Japan



Source: DDPP, JP 2015 Report, 2015

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## “Revolutionary Targets” (Chancellor Merkel) Energy Concept, Federal German Government, 28 September 2010

Development Path	2020	2030	2040	2050
<b>Greenhouse Gas Emissions</b>	- 40%	- 55%	-70%	- 80 bis 95%
<b>Share of renewable energies</b> in relation to the gross final energy consumption	18%	30%	45%	60%
<b>Electricity generated from Renewable Energy Sources</b> in relation to gross final energy consumption	35%	50%	65%	80%
<b>Primary Energy Consumption</b> [base year 2008] / annual average gain in energy productivity of 2.1 %, based on final energy consumption.	-20%			-50%
<b>Electricity Consumption</b> [base year 2008]	-10%			-25%
<b>Doubling the Building Renovation Rate</b> from the current figure of less than 1 % a year to 2% of the current building stock ; reduction				-80%
<b>Reduction of the Final Energy Consumption in the Transport Sector</b> [base year 2005]	-10%			-40%

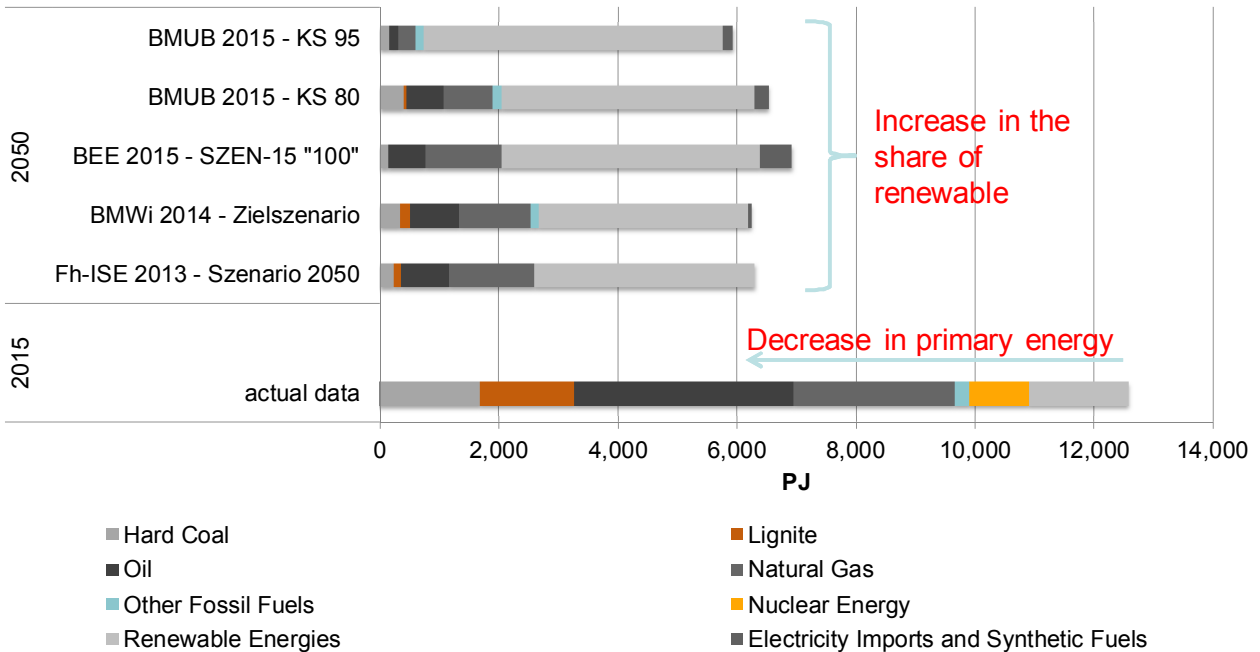
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# Research consensus: "Energiewende" is technically feasible

## Decoupling GDP from quality of life plus ecological modernisation in Germany



Source: Particular scenario studies and AG Energiebilanzen (2015).

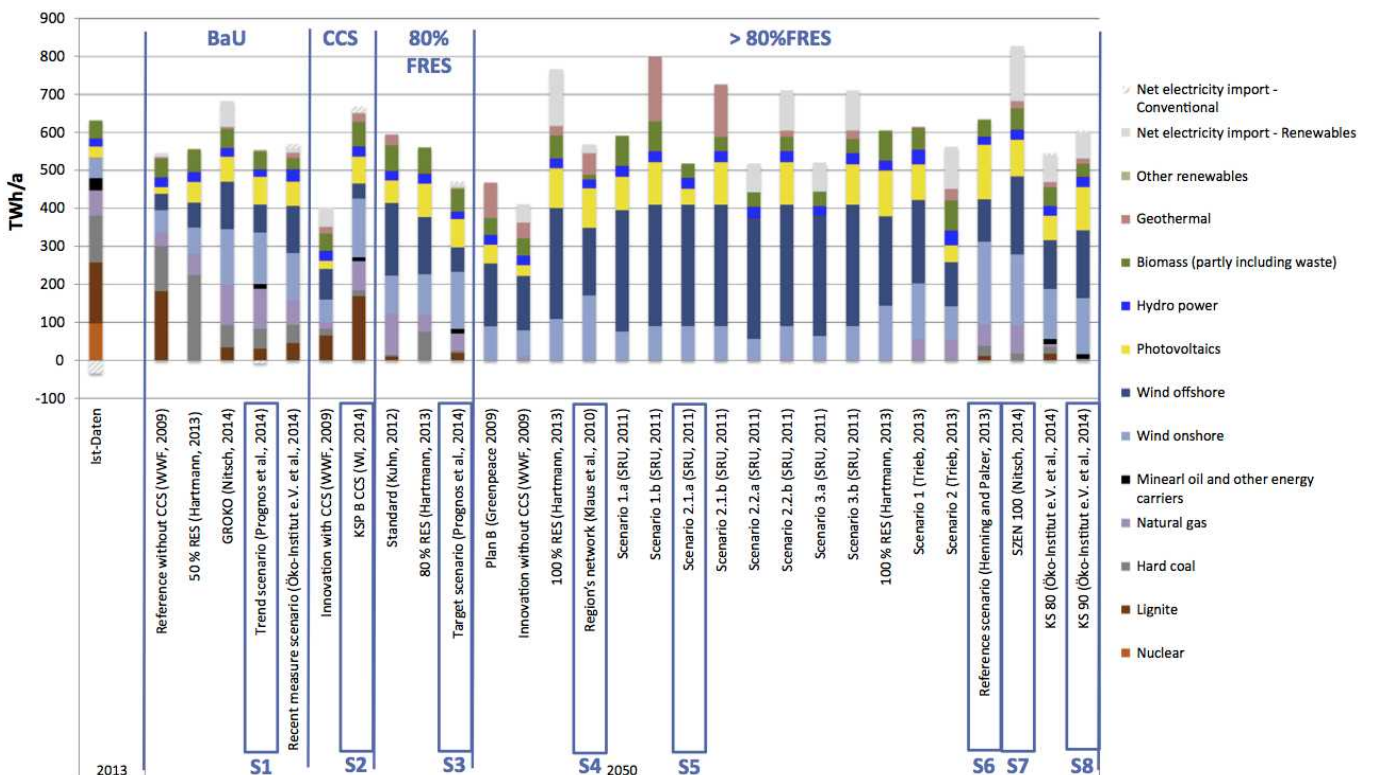
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# Typical scenarios of future German electricity production

## Many options, but uncertainty on final electricity demand and energy mix in 2050



Source: B.Lunz et al 2016

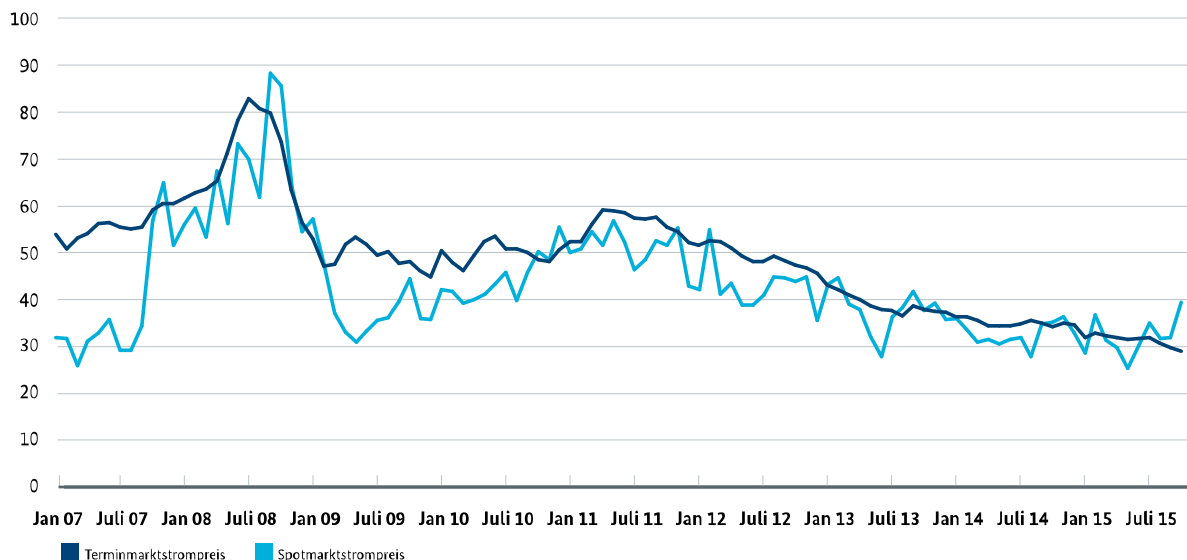
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# Decrease of Stock Exchange Prices: Advantage for industry due to learning effects/EEG -> power intensive industry profits by direct purchase

## Trading price of electricity in the spot market and futures trading in Euro/MWh



Quelle: European Energy Exchange 10/2015

Monatsmittelwerte für Produkte Day Base (Stundenkontrakte) und Phelix-Futures (Baseload, Year Future)

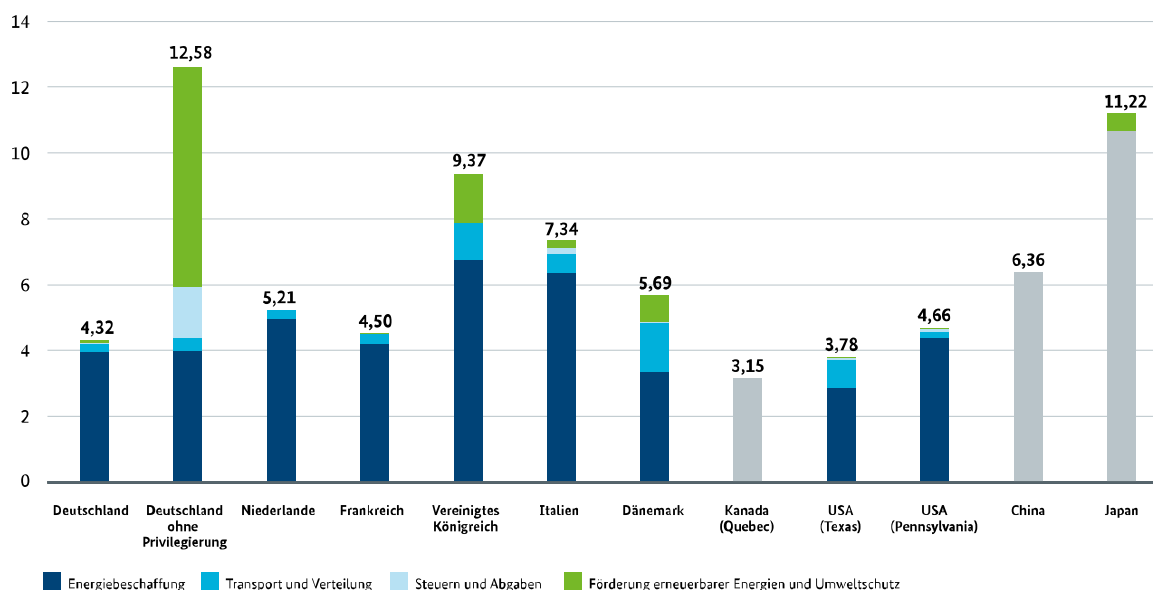
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# Comparison of electr. prices for power intensive industries When considering the exemption clauses, the electricity prices are competitive

## Electricity prices for electricity intensive companies in international comparison ct/kWh



Quelle: Ecofys, ISI 2015. Grau gekennzeichnet, wo keine Aufteilung in Preiskomponenten möglich war

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# Key technologies of the German energy transition

## Electricity production

### Renewables

- Wind onshore



- Wind offshore



- Photovoltaics



- Hydropower



### Complementary electricity production

- Conventional power plants



- Combined heat and power (different sizes)



- Combined cycle power plants



# Key technologies of the German energy transition

## Heat supply

### Using electricity

- Electric heat pumps



- Direct heating (only surplus electricity)

### Solar thermal (decentralized or district heating grids)



### Using fuel

- (Condensing) boilers



- Gas heat pumps

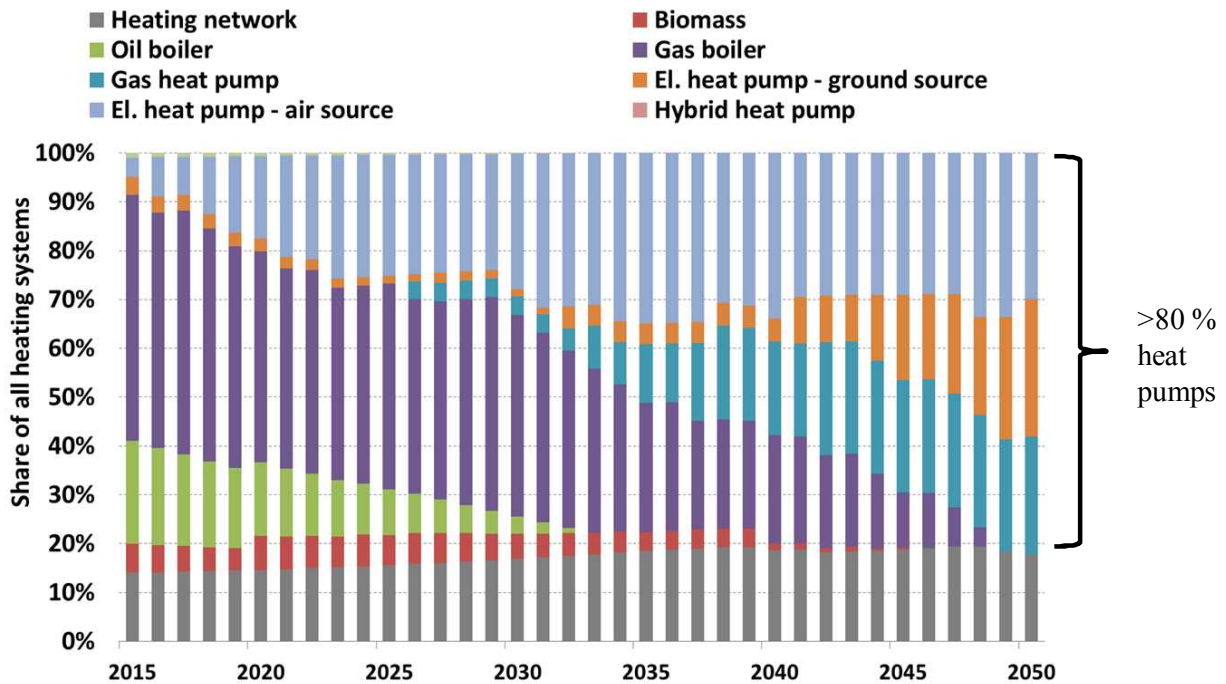


- Combined heat and power (different sizes)



# Heating technologies-> interlinked with the power market

## 85% CO<sub>2</sub> - Reduction Scenario



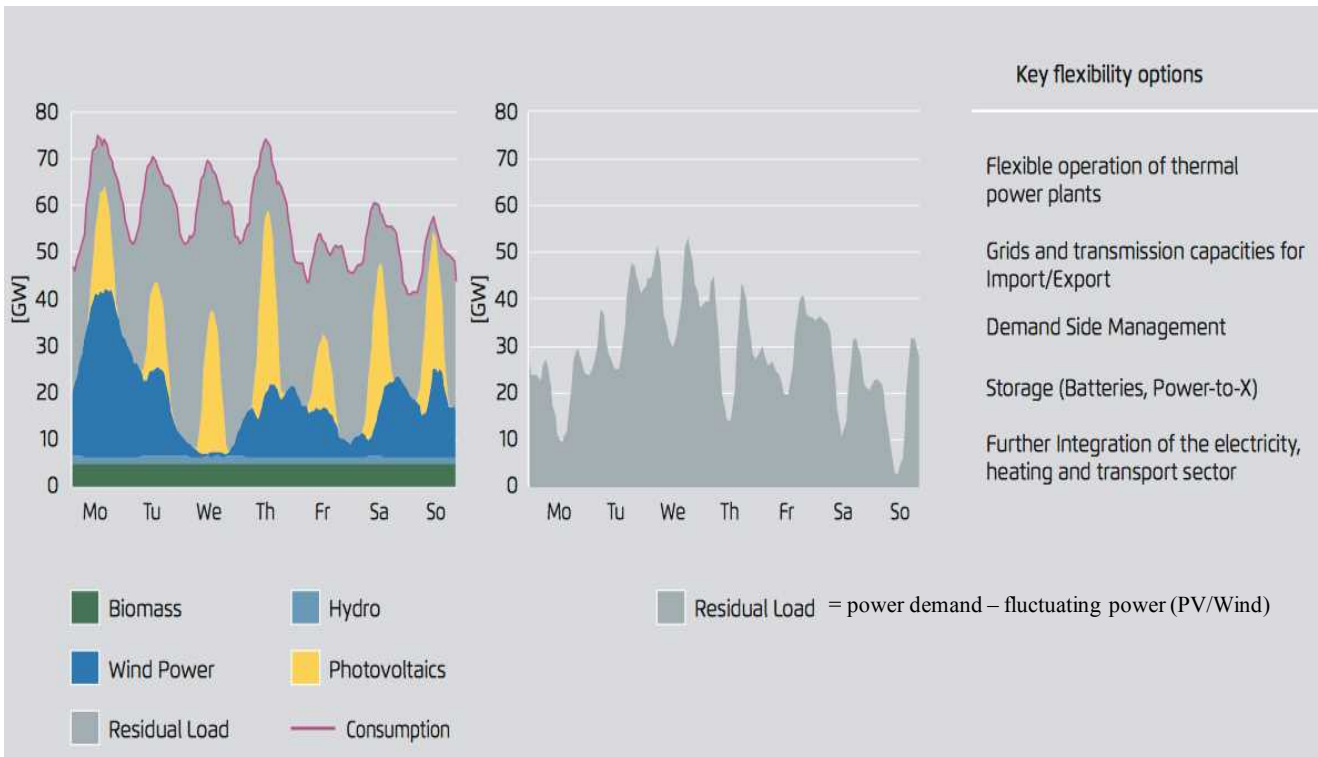
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# Gross electricity generation and residual load in Germany

## Simulated for one typical week in April 2022 with 50% renewables



Source: Agora 2016

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# Connecting wind (north) and PV (south) by transmission lines one cost-effective way to raise security of power supply

Monthly power production from PV and Wind in Germany (2012 and 2013)



Quelle: Fraunhofer ISE (2015); Samadi 2016

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## Major flexibility options on the transition timeline to 2050 Enough potential to manage fluctuating power (PV; Wind) in Germany

flexible operation of conventional power plants

grid expansion (transmission, distribution)

power-to-heat (district heating)

expansion CHP + heat storage

demand side management (industry, households)

electric short term storage (pumped hydro, batteries)

broad use of heat pumps for space heating

hydrogen injection in natural gas network

synth. fuels for transportation

synth. fuels electr./heat

today

2050

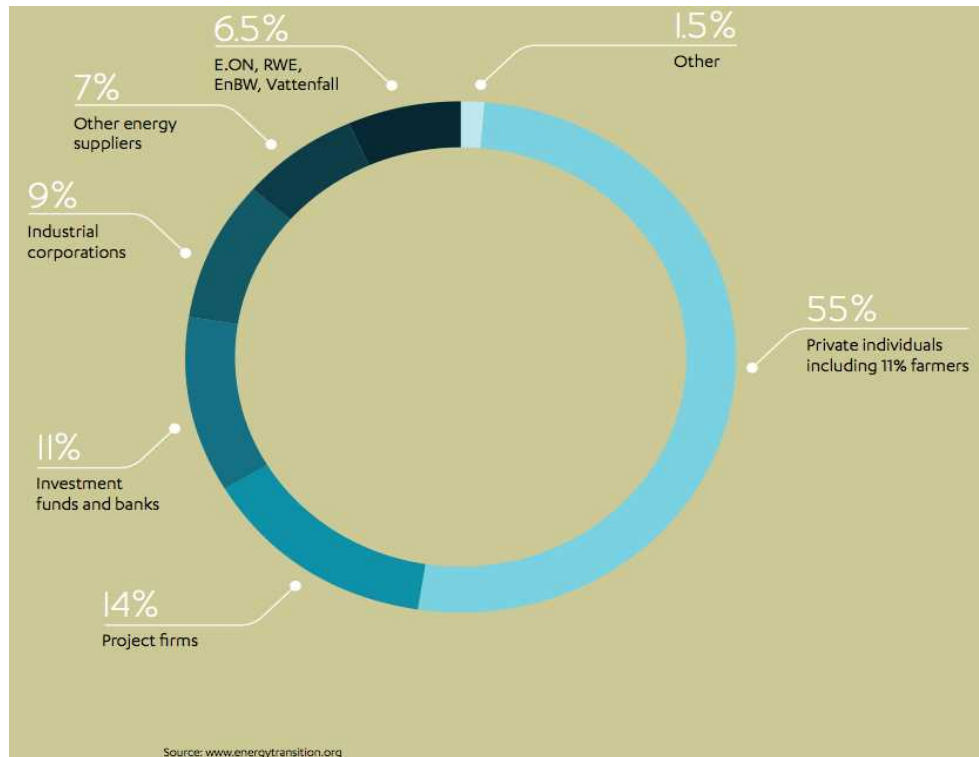
Source: Henning 2016

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# Decarbonisation technologies are decentralized: Ownership of installed renewable power capacities in Germany 2010



Source: Greenpeace International 2013

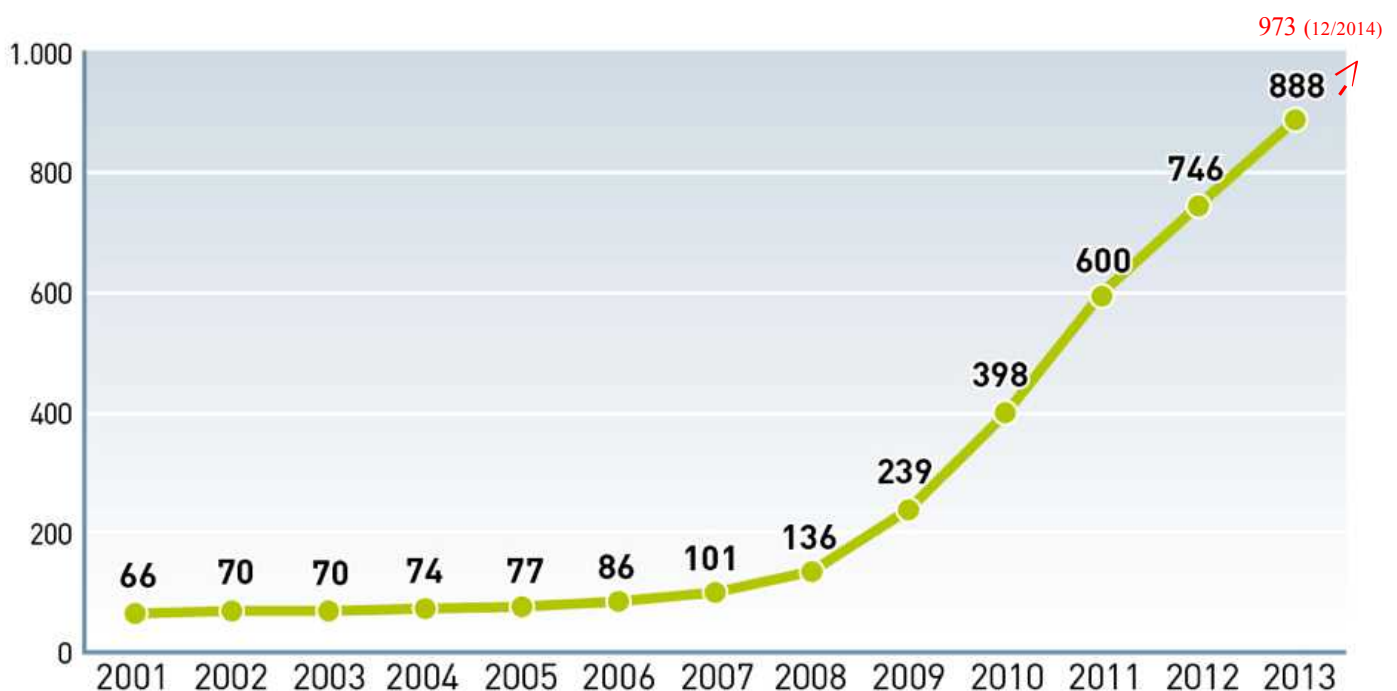
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## Energy Co-operatives in Germany: A Success Story

Over the last few years the number of energy co-operatives has increased sharply.



Source: Klaus Novy Institut; as of 01/2014

www.renewables-in-germany.com



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# The split of E.ON : „A matter of survival“.

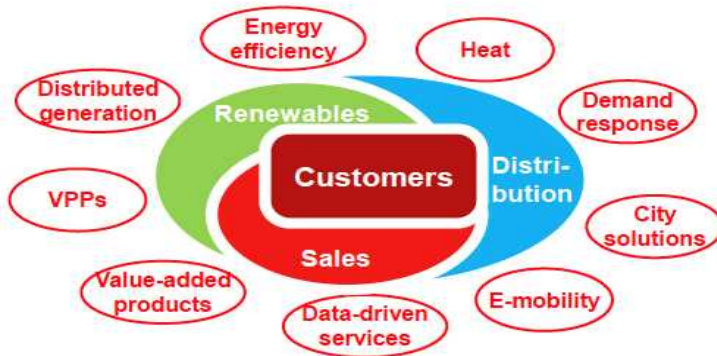
FR 12.3.2015: „Tottering giants. Billions of losses for RWE and E.ON“!

## Two very different energy worlds emerging



### Conventional energy world

- System-centric
- Security of supply
- Global/regional perspective
- Large scale, central
- Conventional technologies



### New energy world

- Customer-centric
- Sustainability
- Local proximity
- Small scale, distributed
- Clean technologies



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## German-Japanese Energy Transition Council (GJETC) on behalf of the German Federal Environmental Foundation (DBU)



### Main results of feasibility study

- Stakeholder support in both countries
- Positive signals/decisions for funding
- Structure of the Council clarified
- Study and work program identified

Vorstudie zur Einrichtung eines  
„Deutsch-Japanischen Kooperations-  
rats zur Energiewende“

DBU-Az.: 32756/01-4

Prof. Dr. Peter Henicke  
Dr. Stefan Thomas  
Dr. Dagmar Kiyar  
Dorothea Hauptstock  
Wilhelm Meemken  
Johanna Schilling

Wuppertal und Osnabrück, 30.9.2015

**Abschlussbericht**

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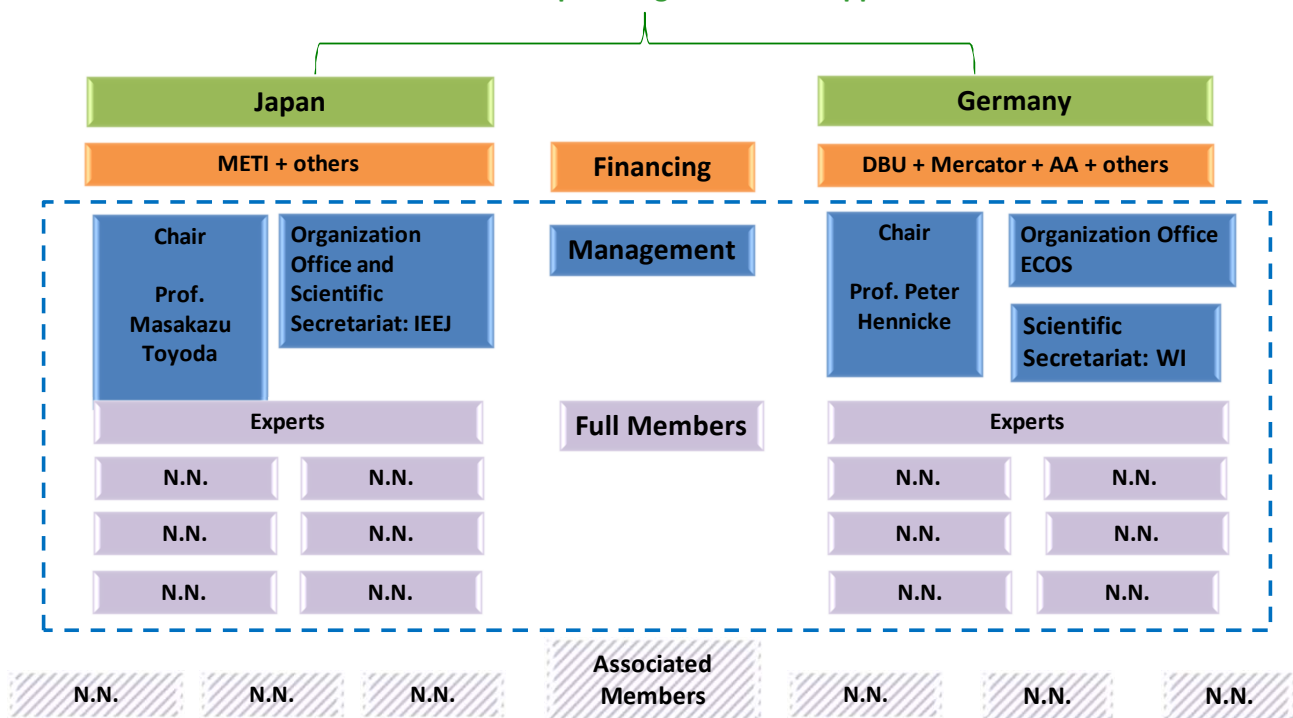
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# Structure of the Expert Council (GJETC)

First meeting in Tokyo 28./29. September 2016

German and Japanese government support



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## Final conclusions

1. We need a new governance structure for „speeding up, scaling up and tightening up“ the energy system transition
2. International cooperation is key: Demonstrating a successful energy transition in Japan and Germany could be a global game changer
1. Identify and maximize the „Non climate benefits“: Ecological modernisation, longterm competitiveness, supply security, risk minimisation...
2. „Green technological progress“ required → avoid path dependencies and lock-in effects → learn from good practices

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**Thank you for your attention!**

**New publication:**

The Energiewende

On the WI- website:

<http://wupperinst.org/info/details/wi/a/s/ad/3319/>

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