

# How JCM and its MRV can be designed for realization of Technology Transfer

—Personal view for a mechanism to achieve the real objective of the project—

Climate Experts

Naoki Matsuo



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## Major Issues regarding CDM

- ❖ No schematic means for project implementation in a proper fashion
  - ❖ Emphasis on ‘**accountability**’, ‘**reliability**’ and ‘**conservativeness**’
  - ❖ Rather, it makes the project more difficult to be implemented
  - ❖ No concept for balancing the reliability and opportunity loss
  - ❖ Requirement for unrealistic demonstration (e.g., additionality)
- ❖ CDM is a **market mechanism for ‘emission reductions’** only
  - ❖ Few cases for transfer of best technologies, investment by Annex I (usually only a buyer), and filling needs of host government, reflection of SD-components
  - ❖ Few cases for projects in LDCs and rural areas
  - ❖ Very low CER price → CDM is almost dead
- ❖ How new JCM/BOCM can challenge to overcome these issues in scheme design?
- ❖ **What is its attractive philosophy?**

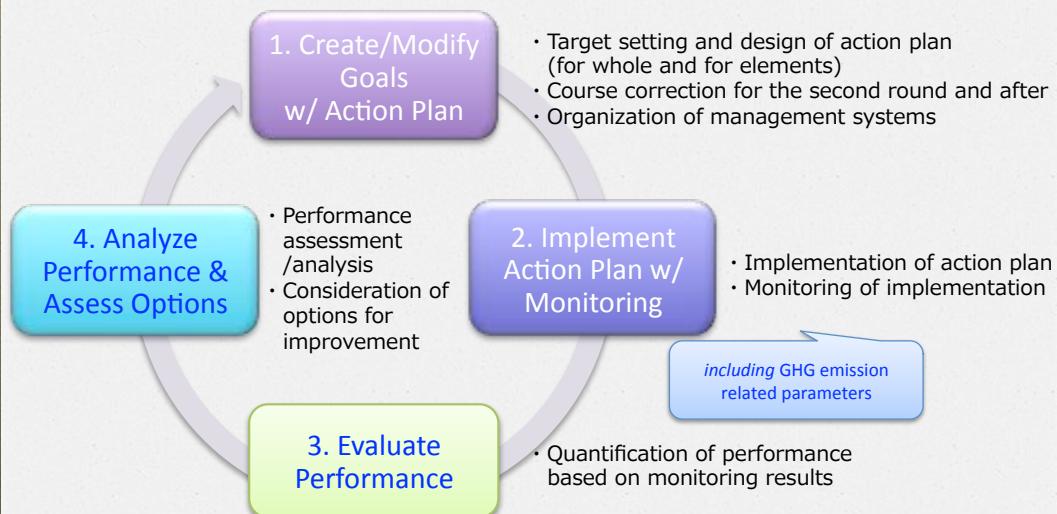
## JCM-Specific Concepts (hopefully)

- ❖ Utilization of Japanese technologies
  - ❖ What is the *role of Japan* to mitigate 'global' warming issue?
    - ❖ Penetration of Japanese technologies throughout the world
    - ❖ Innovation/demonstration of best technologies (tested in Japan)
  - ❖ Japanese techs: Better/best but more expensive (in short term)
    - ❖ What instruments are effective to promote them?
      - ❖ JCM (w/ Governmental support) intends to be a promising channel
    - ❖ Provide the integrated solution *market mechanism?*
- ❖ Raising performance of the project
  - ❖ Importance is implementation the project itself, NOT credits
  - ❖ PDCA cycle (Kaizen); Follow-up by Japanese partners
- ❖ MRV is for what?
  - ❖ For proper operation of the project and Kaizen the performance
  - ❖ (& reliable accounting of GHG emission reductions)

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## KAIZEN: PDCA-Cycle for Performance Improvement

- ❖ Established processes for continuous improvement of performance



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# What should be Monitored?

❖ Q: Simpler (by using default values) is better?

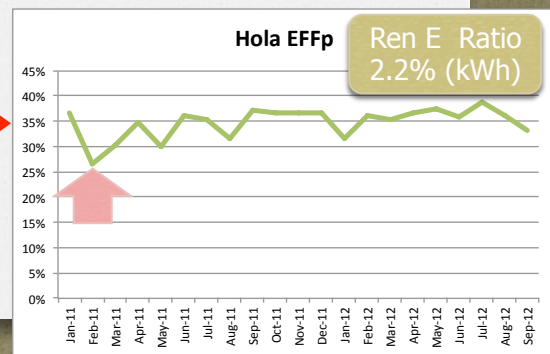
❖ Example: Diesel-based Mini-Grid + PV/Wind

❖ (Diesel Fuel Saved [kL]) Monitored  
 = (Generation by Ren.E [kWh]) × (Conversion from kWh to kL)  
 / ((Diesel Power Efficiency [%]))

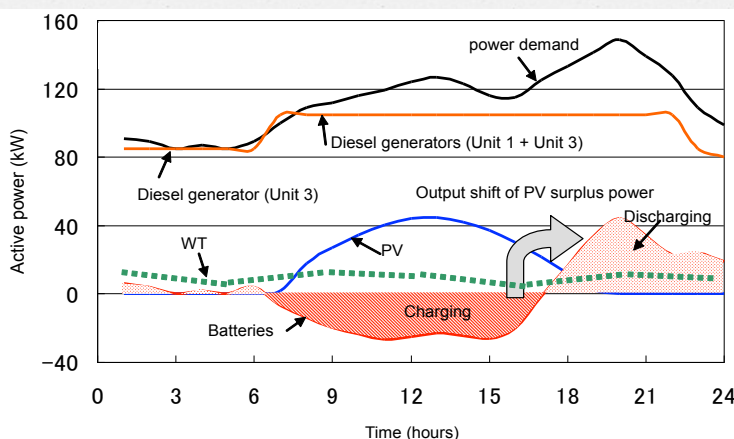
Key parameters used for PDCA cycle should be monitored!

Calculated as  
 (Diesel Power Generated [kWh])  
 / (Diesel Fuel Consumption [kWh])

Key parameter to judge whether diesel generator is efficiently operated



# Key Elements of Mini-Grid Operation



- Optimal capacity
- Stable operation
- High operation rate
- Proper maintenance

1. Surplus power, generated during the day time is stored into batteries.
2. In the night time, demand will be high-risen. (Peak time)
3. Unleash stored power into the grid to compensate the peak demand.
4. Diesel generators can run at the efficient fuel consumption rpm.  
 → Reduction of fuel cost

Source: Fuji Electric

This factor should be monitored (calculated) for proper operation!  
 (Inappropriate to use default)  
 → Feedback thru PDCA

Gen. Efficiency of Diesel Gen.  
 × CO<sub>2</sub> emission factor of diesel oil

(CO<sub>2</sub> emission reductions) = (kWh by renewables) × (CO<sub>2</sub> emission factor of diesel power)